Representative Policy Board Consumer Affairs Committee South Central Connecticut Regional Water District

Via Remote Access**

AGENDA

Regular Meeting of Monday, October 19, 2020 at 5:30 pm

- 1. Safety Moment
- 2. Ten Year Model Presentation: R. Kowalski
- 3. Approval of Minutes September 21, 2020 meeting
- 4. Report of OCA
- 5. Approval of OCA Invoice for September 2020 for \$2,870.00
- 6. Next regular meeting Monday, November 16, 2020 at 5:30 p.m.
- 7. Adjourn

**In accordance with the Governor Lamont's, Executive Order No. 7B for the Protection of Public Health and Safety during COVID-19 Pandemic and Response, the public hearing will be held remotely under the requirements of Paragraph 1 of Executive Order No. 7B - Suspension of In-Person Open Meeting Requirements. Members of the public may attend the meeting via conference call, videoconference or other technology. For information on attending the meeting via remote access, and to view meeting documents, please visit <a href="https://www.rwater.com/about-us/our-boards/board-meetings-minutes?year=2020&category=1435&meettype=&page="https://www.rwater.com/about-us/our-boards/board-meetings-minutes?year=2020&category=1435&meettype=&page="https://www.rwater.com/about-us/our-boards/board-meetings-minutes?year=2020&category=1435&meettype=&page="https://www.rwater.com/about-us/our-boards/board-meetings-minutes?year=2020&category=1435&meettype=&page="https://www.rwater.com/about-us/our-boards/board-meetings-minutes?year=2020&category=1435&meettype=&page="https://www.rwater.com/about-us/our-boards/board-meetings-minutes?year=2020&category=1435&meettype=&page="https://www.rwater.com/about-us/our-boards/board-meetings-minutes?year=2020&category=1435&meettype=&page="https://www.rwater.com/about-us/our-boards/board-meetings-minutes?year=2020&category=1435&meettype=&page="https://www.rwater.com/about-us/our-boards/board-meetings-minutes?year=2020&category=1435&meettype=&page="https://www.rwater.com/about-us/our-boards/board-meetings-minutes?year=2020&category=1435&meettype=&page="https://www.rwater.com/about-us/our-boards/board-meetings-minutes?year=2020&category=1435&meettype=&page="https://www.rwater.com/about-us/our-boards/board-meetings-minutes?year=2020&category=1435&meettype=&page="https://www.rwater.com/about-us/our-boards/board-meetings-minutes?year=2020&category=1435&meettype=&page="https://www.rwater.com/about-us/our-boards/board-meetings-minutes?year=2020&category=1435&meettype=&page="https://www.rwater.com/about-us/our

Topic: RPB CAC Meeting

Time: Oct 19, 2020 05:30 PM Eastern Time (US and Canada)

Join Zoom Meeting (via conference call)

Dial by your location

- +1 312 626 6799 US (Chicago)
- +1 646 876 9923 US (New York)
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- +1 253 215 8782 US (Tacoma)
- +1 346 248 7799 US (Houston)
- +1 408 638 0968 US (San Jose)
- +1 669 900 6833 US (San Jose)

Meeting ID: 899 6923 7480

Passcode: 234053

Find your local number: https://us02web.zoom.us/u/kLnmvHCC

SAFETY MOMENT

AUTUMN SAFETY





CHECK
SMOKE
DETECTORS
ONCE PER MONTH TO
ENSURE THEY WORK



KEEP ALL FALL DECORATIONS

AWAY FROM LIT CANDLES
8 ALL OPEN FLAMES

CLEAN AND INSPECT

YOUR CHIMNEY ON A REGULAR BASIS





DON'T
OVERLOAD
OUTLETS
WITH TOO MANY
PLUG-IN
DECORATIONS







Regional Water Authority

Service – Teamwork – Accountability – Respect – Safety

Safety is a core company value at the Regional Water Authority . It is our goal to reduce workplace injuries to zero.



Representative Policy Board Consumer Affairs Committee South Central Connecticut Regional Water District

Minutes of the September 21, 2020 Meeting

The regular meeting of the Consumer Affairs Committee of the Representative Policy Board of the South Central Connecticut Regional Water District ("RPB") took place on Monday, September 21, 2020, via remote access. Committee members present were M. Levine, S. Mongillo, F. Pepe, and R. Smith.

Also present were T. Clifford, B. Eitzer and T. Slocum (RPB), S. Sack (Authority member), J. Donofrio (Office of Consumer Affairs), L. Bingaman, P. Singh and P. Vece (RWA), and J. Slubowski (RPB Staff).

Chair Mongillo called the meeting to order at 5:30 p.m. He reviewed the safety moment distributed to members.

On motion made by Mr. Pepe, seconded by Mr. Smith, and unanimously carried, the Committee approved the minutes of its August 17, 2020 meeting, as presented.

At 5:32 p.m., Messrs. Singh and Vece entered the meeting.

The Office of Consumer Affairs provided an update on one pending consumer complaint from Clark Commons in Milford, as a result of excessive consumption readings. After discussions with the consumer, RWA management, and the OCA, a resolution was reached. After receiving new information from the consumer, the RWA offered a proposed one-time waste adjustment of \$1,355, which was accepted by the board at Clark Commons.

The OCA reported that there are currently no other active consumer complaints.

Mr. Singh, RWA's Vice President of Customer Service & Chief Information and Digital Officer, provided a PipeSafe Marketing update:

- Status of the program. Currently there are 58K customers for PipeSafe, 44K customers for sewer pipe protection, 4K customers for plumbing repairs and 890 customers for septic repairs.
- Marketing efforts to increase brand awareness and participation will be done with the same budget.
- The target audience has been identified. The advertising campaign will be deployed in two waves for impact and cost efficacy.
- One goal is to increase the plumbing repair customers from 4K to 18K.
- Other efforts to increase the PipeSafe brand awareness are customer focused and include TV and radio spots, outdoor panels, website information, direct mail, bill inserts, social media, lawn signs and fleet billboards.

Discussion took place regarding competitive marketing, repair services, other considerations, number of calls to date, brand awareness, social marketing, and enrollment.

At 6:30 p.m., Messrs. Bingaman, Eitzer and Vece withdrew from the meeting.

UNAPPROVED DRAFT

Representative Policy Board Consumer Affairs Committee September 21, 2020

On motion made by Mr. Smith, seconded by Mr. Pepe, and unanimously carried, the Committee approved the OCA's August 2020 billing (\$2,037.50).

The next regular meeting is scheduled for Monday, October 19, 2020 at 5:30 p.m.

As there was no other business, the meeting adjourned at 6:32 p.m.

Respectfully submitted,	
Stephen Mongillo, Chairman	

Ten Year Financial Model & Sensitivity Analysis

Representative Policy Board Consumer Affairs Committee

October 19, 2020



Agenda

- Review Ten-Year Base Case Model
 - Underlying Assumptions
 - Issuance Test Summary Results
 - Components of Increases
 - Capital Planning Update
 - Leverage
 - Opportunities/Vulnerabilities
- Scenarios Recommendations & Additional Sensitivities
- Next Steps FY 2021 Results, FY 2022 Budget and Upcoming Rate Application
- Appendix A Sensitivity Tables



Base Case Model Review Planning Ahead

Underlying Assumptions – Base Case:

- RSF at \$10m, General Fund at \$10m, and coverage at 114%
 - RSF reimbursed to \$10m each year despite "non-cash" draws
 - Growth Fund utilized to fund "non-core" capital projects
 - General Fund in excess of \$10m used to reduce upcoming rate increases

Revenue

- 1% Y/Y decline in consumption (from FY 2021 original budget)
- Net "non-core" reflects organic growth only meets FY 2025 target excluding acquisitions

Financing

- Reflects additional DWSRF project financing/reimbursement
- Updated Capital Improvement Plan
- Rate Applications every eighteen months

Expenses

- Congressional Budget Office (CBO) projections (published July 2020)
- Exceptions include pension, medical, and OPEB
 - Pension fully funded in FY 2025 (vs. at end of FY 2023), consistent with 2019 model
 - Depreciation \$1m increase, except when pension reaches fully funded level



Base Case Model Review Planning Ahead (cont.)

Issuance Test – Summary Results:

				(35.3)					
	Effec July 2, FY2	, 2019	Effective January 2, 2022 FY2022	Effective July 1, 2023 FY2024	Janu	Effective uary 2, 2025 FY2025	Effective July 1, 2026 FY2027	Effective January 2, 2028 FY2028	Effective July 1, 2029 FY2030
Percentage Increase:									
Overall percentage increase		6.13%	6.54%	6.46	%	5.34%	5.78%	6.95%	5.12%
Overall percentage increase (water only)		6.52%	6.93%	6.89	%	5.70%	6.15%	7.39%	5.42%
Customer Impact:									
Avg. Residential Cust. Bill: (in dollars)	\$	685.15	\$ 732.62	\$ 783.08	\$	827.72	\$ 878.63	\$ 943.52	\$ 994.63
Annual increase			47.47	50.46	3	44.64	50.91	64.89	51.11
Cents per day			0.13	0.14	.	0.12	0.14	0.18	0.14
Price per Gallon	\$	0.0092	\$ 0.0098	\$ 0.0105	\$	0.0111	\$ 0.0117	\$ 0.0126	\$ 0.0133

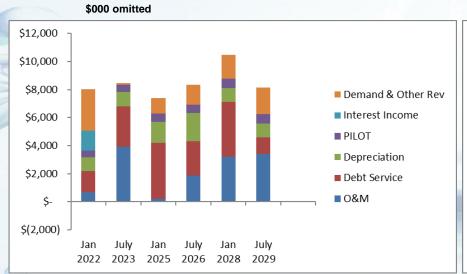
- Price per gallon remains approximately a penny over the 10 year planning horizon
- Projected increases through FY 2027 under 7%



Base Case Model Review Planning Ahead (cont.)

Issuance Test – Components of Rate Increases/Key Takeaways:

- January 2022: Cash revenues, debt service, and decline in interest income are primary drivers.
 Use of General Fund reduces O&M impact on rates
- July 2023: O&M and debt service are primary drivers of increase. O&M has largest impact due to minimal General Fund monies used to offset increase
- January 2025: Lower increase reflects pension plans achieving fully funded level
- January 2025 and July 2026 reflect deprecation increase above \$1m

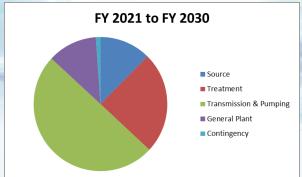




Base Case Model – Capital Planning

Key Takeaway: Thorough review of ten-year capital improvement plan used in model Incorporates 3R's - Risk, Resiliency, and Redundancy

- New CIP structure (e.g., source of supply, service area, and activity) utilized
 - Allowing for more clarity regarding if the allocation of capital dollars is meeting objectives
- Moving towards project delivery method of larger 'system' projects to achieve multiple objectives
 - Multiple RPB project applications submitted earlier, with larger budgets and contingencies
 - Capital efficiencies: bundling, project administration and management, coordination
- Reflects projects that are certain— not all infrastructure or tech projects reflected. For example:
 - Rehabilitations with low consequence of failure
 - Capital associated with potential, but not yet promulgated, regulatory requirements
 - Potential, not yet definitive, technology projects (e.g., CIS/ERP upgrade)
- Includes critical infrastructure projects, sequence well thought-out





Base Model Review Planning Ahead (cont.)

	Le	•ve	era	ge	Tr	en	d:
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Leverage Frena.										
					Projecti	ons				
	FY 2021	FY 2022	FY 2023	FY 2024	FY 2025	FY 2026	FY 2027	FY 2028	FY 2029	FY 2030
Leverage Calculations:										
Debt to Capital Ratio at par - adj. for unspent proceeds	85.5%	83.5%	84.1%	82.8%	82.3%	81.2%	79.8%	78.6%	76.7%	74.8%

Leverage Trend:

· Debt to capital ratio trend



- Over ten year horizon, net utility plant increases by more than debt
- Ratio will be impacted by asset mix

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- With capital improvement plan, FY 2021 projected debt is \$545m and FY 2030 is \$538m, debt peaks at \$591m in FY 2025
- Projected depreciation exceeds projected principal payments (by approx. 2.5%)
- Internally generated funds of approximately \$139m over the 10 year planning horizon



Opportunities & Vulnerabilities

Key Takeaway: Continued commitment to mitigate rate increases

- Capital Expenditures & Financing
 - Regulatory requirements
 - DWSRF (low cost loans and grants)
 - Interest rate environment
 - Refinancing (e.g., taxable advance, forward delivery, post 8/22 yield curve)
 - Grants
- Operating expenses
 - Multiple categories
- Revenue
 - "Non-core" growth
 - Percentage of billings collected
 - Billed consumption
 - Wholesale/interconnection



Scenarios – Recommendations

Key Takeaway: Balance rate impacts with financial stability

Recommendations:

Scenario 1: Base Case - Jan. 2022 Rate Increase Under 7% (for details see page 15)

- Using General Fund monies in excess of \$10m to reduce O&M impact
- Increases depreciation and OPEB, when pension reaches fully funded level
 - Depreciation increase: Additional \$500k in Jan. 2025 and additional \$1m July 2027
 - Increase OPEB contribution approximately \$.5m and \$1.2m
 - Ability to adjust mix and amount of increases based on then current circumstances
- Updated capital improvement plan utilized with no reductions
- Rate is the fourth lowest, annual rate of approximately \$995 in the 10th year
- Leverage is reduced to 75% in the 10th year
- Internally generated of approximately \$139m



Recommendations & Additional Scenarios

Recommendations (cont.):

Scenarios 5 and 6 (for details see page 17)

Scenario 5 - Target - January 2022 rate increase less than 6.5%

- Focused on upcoming rate application slightly lower O&M, capital and PILOT
- Approximately \$4 lower rate in 10th year (\$991), slightly higher (\$364k) internal funds

Scenario 6 - Outer Year Expense Reductions

Approximately \$3 lower rate in 10th year and slightly higher (\$299k) internal funds

Additional Scenarios:

Scenario 2: Increase in Depreciation (over base case)

- Depreciation increases over base \$.5m Jan. 2025, \$.75m July 2026, \$.75m July 2029
- Unlike coverage increase ability to assess depreciation increases at each rate case
- Second highest rates, annual rate of \$1,004 in the 10th year
- Highest internal generation of funds, \$3.3m higher than base case
- Reduces leverage by approx. .5% at the end of the planning horizon



Additional Scenarios (cont.)

Scenario 3: 10% Increase in Capital (starting in FY 2022)

- Highest rates, annual rate \$1,012 in the 10th year
- Second highest internal generation of funds, approx. \$1.1m higher than base
- Second highest leverage in the 10th year, approx. 1% higher than the base

Scenario 4: Capital up by \$15m in FY 2027

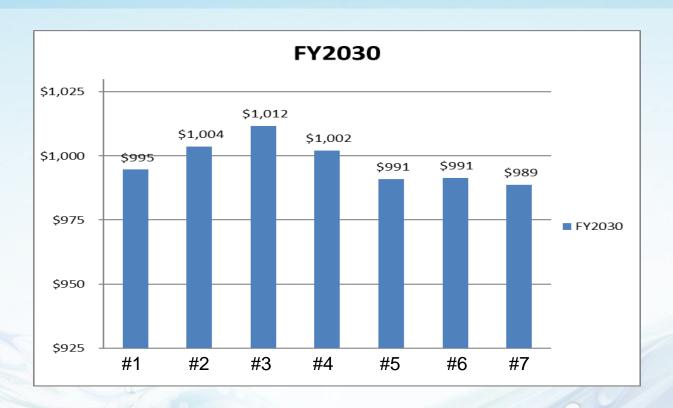
- Third highest rates, annual rate of \$1,002 in the 10th year
- Third highest internally generated funds, approx. \$.5m higher than base
- Highest leverage at the end of the planning horizon, approx. 2% higher than base

Scenario 7: Pension Fully Funded FY 2023

- Highest rate increases in January 2022 increase over 9%
- OPEB 10% Y/Y increases starting in FY 2024
- Three rate applications at \$1.5 million depreciation (July 2023, Jan. 2025, July 2026)
- Lowest rate by approx. \$5 dollars (\$989) at the end of the 10th year
- Lowest internally generated funds
- With additional \$.5m depreciation added in July 2026, rate of \$991 in 10th year, second highest internal funds, and lowest leverage



Summary of Scenarios



Key Takeaways:

- Scenarios help inform decisions/recommendations
- Adjust approach based on then current circumstances
- Adopt aspects of alternative scenarios
- Balance rate impact on customers with financial stability (e.g., reduced leverage)



Next Steps

Continued focus and execution against of our Strategic Plan

- Mitigate debt service (grants, refinancing, alternative financing)
- Revenue enhancement (e.g., non-core, cash collections, wholesale)
- Prudent cost management/process efficiencies/innovative approaches
- Workforce engagement
- Asset management
- Continued evaluation of O&M and capital spending levels

FY 2021 Results, FY 2022 Budget & Rate Application:

- Continue to monitor COVID-19 impacts on FY 2021 results and maintain flexibility
- Continue to refine assumptions for FY 2022 budgets and rate application
- Incorporate impacts of FY 2021 results and decisions in upcoming rate application

Continued communication to all stakeholders



Appendix A



Sensitivity Table

FY	′2021	F	Y2022	FY2023	ı	FY2024	FY2025	F١	Y2026	FY2027	FY	2028	F	Y2029	FY	2030	Total
	114%		114%	114%		114%	114%		114%	114%		114%		114%		114%	
	129%		130%	127%		129%	128%		132%	133%		132%		131%		134%	
			6.5%			6.5%	5.3%			5.8%		7.0%				5.1%	
			6.9%			6.9%	5.7%			6.2%		7.4%				5.4%	
		\$	732.62		\$	783.08 \$	827.72		\$	878.63	\$ 9	943.52			\$	994.63	
		\$	47.47		\$	50.46 \$	44.64		\$	50.91	\$	64.89			\$	51.11	
		\$	0.13		\$	0.14 \$	0.12		\$	0.14	\$	0.18			\$	0.14	
		\$	0.0098		\$	0.0105 \$	0.0111		\$	0.0117	\$ (0.0126			\$	0.0133	
\$	10,000	\$	10,000 \$	10,000	\$	10,000 \$	10,000	\$	10,000 \$	10,000	\$ 1	10,000	\$	10,000	\$	10,000	
\$	12,223	\$	10,648 \$	10,648	\$	10,398 \$	10,398	\$	10,398 \$	10,398	\$	10,398	\$	10,398	\$	10,398	
\$	5,504	\$	5,109 \$	4,784	\$	4,424 \$	4,384	\$	4,344 \$	4,304	\$	4,264	\$	4,224	\$	4,184	
\$	-	\$	6,572 \$	- Mixed	\$	8,000 \$		\$	- \$	= -	\$	-	\$	-	\$	- \$	14,572
\$	19,647	\$	20,733 \$	10,076	\$	8,873 \$	11,474	\$	10,922 \$	15,309	\$	14,184	\$	13,491	\$	14,667 \$	139,376
	86%		84%	84%		83%	82%		81%	80%		79%		77%		75%	
																\$	153,948
																	-11
			114%			114%	114%		114%	114%		114%		114%		114%	
	129%		130%	127%		129%	129%		133%	135%		134%		133%		137%	
			6.5%			6.5%	5.7%			6.0%		6.9%				5.5%	
			6.9%			6.9%	6.1%			6.4%		7.3%				5.8%	
		\$	732.62		\$	783.08 \$	830.75		\$	884.19	\$ 9	948.63			\$ 1,	003.68	7
		\$	47.47		\$	50.46 \$	47.66		\$	53.45	\$	64.44			\$	55.05	
		\$	0.13		\$	0.14 \$	0.13		\$	0.15	\$	0.18			\$	0.15	
		\$	0.0098		\$	0.0105 \$	0.0111		\$	0.0118	\$ (0.0127			\$	0.0134	
\$	10,000	\$	10,000 \$	10,000	\$	10,000 \$	10,000	\$	10,000 \$	10,000	\$	10,000	\$	10,000	\$	10,000	
\$	12,223	\$	10,648 \$	10,648	\$	10,398 \$	10,398	\$	10,398 \$	10,398	\$	10,398	\$	10,398	\$	10,398	
\$	5,504	\$	5,109 \$	4,784	\$	4,424 \$	4,384	\$	4,344 \$	4,304	\$	4,264	\$	4,224	\$	4,184	
\$	76	\$	6,572 \$	-	\$	8,000 \$	- in the second	\$	- \$		\$	C.	\$	-	\$	- \$	14,572
\$	19,647	\$	20,733 \$	10,076	\$	8,873 \$	11,473	\$	10,937 \$	15,871	\$	14,890	\$	14,558	\$	15,652 \$	142,710
	86%		84%			83%	82%		81%	80%		78%		76%		74%	
																\$	157,282
	\$ \$ \$ \$ \$ \$	\$ 10,000 \$ 12,223 \$ 5,504 \$ - \$ 19,647 86% \$ 10,000 \$ 12,223 \$ 5,504 \$ - \$ 19,647	\$ 10,000 \$ \$ 12,223 \$ \$ 5,504 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	114% 114% 130% 6.5% 6.9% \$ 732.62 \$ 47.47 \$ 0.13 \$ 0.0098 \$ 12,223 \$ 10,648 \$ 5,504 \$ 12,9% 130% 6.5% 6.9% \$ 12,223 \$ 10,648 \$ 47.47 \$ 0.13 \$ 0.0098 \$ 12,223 \$ 10,648 \$ 12,9% 130% 6.5% 6.9% \$ 732.62 \$ 47.47 \$ 0.13 \$ 0.0098 \$ 12,223 \$ 10,648 \$ 5,504 \$ 5,504 \$ 5,504 \$ 5,504 \$ 5,504 \$ 5,504 \$ 5,504 \$ 5,504 \$ 5,504 \$ 5,509 \$ 5 12,223 \$ 10,648 \$ 5,504 \$ 5,504 \$ 5,509 \$ 5 19,647 \$ 20,733 \$	114% 114% 114% 129% 6.5% 6.9% \$ 732.62 \$ 47.47 \$ 0.13 \$ 0.0098 \$ 10,000 \$ 10,000 \$ 12,223 \$ 10,648 \$ 10,648 \$ 5,504 \$ 5,109 \$ 4,784 \$ 6.572 \$ - \$ 19,647 \$ 20,733 \$ 10,076 86% \$ 732.62 \$ 47.47 \$ 0.13 \$ 0.0098 \$ 12,223 \$ 10,648 \$ 10,648 \$ 10,648 \$ 10,648 \$ 5,504 \$ 5,109 \$ 4,784 \$ 129% 130% 127% 6.5% 6.9% \$ 732.62 \$ 47.47 \$ 0.13 \$ 0.0098 \$ 12,223 \$ 10,648 \$ 10,648 \$ 5,504 \$ 5,109 \$ 4,784 \$ 5,504 \$ 5,109 \$ 5,509 \$ 4,784 \$ 5,504 \$ 5,109 \$ 5,504 \$ 5,504 \$ 5,504 \$ 5,109 \$ 5,504 \$	114% 114% 114% 129% 6.5% 6.9% \$ 732.62 \$ 47.47 \$ 0.13 \$ 10,000 \$ 10,000 \$ 10,648 \$ 5,504 \$ 20,733 \$ 0.098 \$ 114% 129% 130% 127% 6.5% 6.9% \$ 732.62 \$ 14,784 \$ 10,648	114% 114% 114% 114% 129% 6.5% 6.9% 6.9% 5.732.62 \$ 783.08 \$ 0.0105 \$ 10,000 \$ 10,000 \$ 10,000 \$ 12,223 \$ 10,648 \$ 10,398 \$ 12,223 \$ 10,648 \$ 10,398 \$ 12,29% 6.5% 6.9% 6.5% 6.5% 6.5% 6.5% 6.5% 6.5% 6.5% 6.5	114% 114% 114% 114% 114% 114% 114% 114% 114% 114% 129% 128% 6.5% 5.3% 6.9% 5.7% 5.3% 6.9% 5.7% 5.7% \$ 732.62 \$ 783.08 \$ 827.72 \$ 47.47 \$ 50.46 \$ 44.64 \$ 0.13 \$ 0.14 \$ 0.12 \$ 0.0098 \$ 0.0105 \$ 0.0111 \$ 10,000 <	114% 114% 114% 114% 114% 114% 114% 114% 114% 129% 128% 6.5% 6.5% 5.3% 6.9% 5.7% 5.3% 6.9% 5.7% 5.7% \$ 732.62 \$ 783.08 \$ 827.72 \$ 47.47 \$ 50.46 \$ 44.64 \$ 0.13 \$ 0.14 \$ 0.12 \$ 0.0098 \$ 0.0105 \$ 0.0111 \$ 0.0008 \$ 10,000	114% 114% 114% 114% 114% 114% 114% 10,000 \$ \$ 10,000 \$ 10,000 \$ 10,000 \$ 10,000 \$ 10,398 \$ \$ 12,223 \$ 10,648 \$ 10,648 \$ 10,398 \$ 10,398 \$ \$ 11,474 \$ 114% 114% 114% 114% 114% 10,922 \$ \$ 11,000 \$ 10,000 \$ 10,000 \$ 10,000 \$ 10,000 \$ \$ 12,223 \$ 10,648 \$ 10,648 \$ 10,398 \$ 10,398 \$ 10,398 \$ \$ 5,504 \$ 5,109 \$ 4,784 \$ 4,424 \$ 4,384 \$ 4,344 \$ \$ 6,5% 6,5% 6,5% 5,7% 6 \$ 10,000 \$ 10,000 \$ 10,000 \$ 10,000 \$ 10,000 \$ \$ 10,000 \$ 10,000 \$ 10,000 \$ 10,000 \$ 10,000 \$ \$ 10,000 \$ 10,000 \$ 10,000 \$ 10,000 \$ 10,000 \$ \$ 10,000 \$ 10,000 \$ 10,000 \$ 10,000 \$ 10,000 \$ \$ 10,000 \$ 10,000 \$ 10,000 \$ 10,000 \$ 10,000 \$ 10,000 \$ \$ 10,000 \$ 10,000 \$ 10,000 \$ 10,000 \$ 10,000 \$ 10,000 \$ \$ 10,000 \$ 10,000 \$ 10,000 \$ 10,000 \$ 10,000 \$ 10,000 \$ \$ 10,000 \$ 10,000 \$ 10,000 \$ 10,000 \$ 10,000 \$ 10,000 \$ \$ 10,000 \$ 10,000 \$ 10,000 \$ 10,000 \$ 10,000 \$ 10,000 \$ \$ 10,000 \$ 10,000 \$ 10,000 \$ 10,000 \$ 10,000 \$ 10,000 \$ \$ 10,000 \$ 10,000 \$ 10,000 \$ 10,000 \$ 10,000 \$ 10,000 \$ \$ 10,000 \$ 10,000 \$ 10,000 \$ 10,000 \$ 10,000 \$ 10,000 \$ \$ 10,000 \$ 10,000 \$ 10,000 \$ 10,000 \$ 10,000 \$ 10,000 \$ \$ 10,000 \$ 10,000 \$ 10,000 \$ 10,000 \$ 10,000 \$ 10,000 \$ 10,000 \$ \$ 10,000 \$	114% 133% 6.5% 5.3% 5.8% 6.2% 5.8% 6.9% 5.7% 6.2% 6.2% 6.9% 5.7% 6.2% 6.2% 783.08 827.72 \$ 878.63 \$ 8732.62 \$ 783.08 8 827.72 \$ 878.63 \$ 50.91 \$ 50.41 \$ 50.91 \$ 50.91 \$ 50.41 \$ 50.92 \$ 50.92 \$ 50.92 \$ 50	114% 114% 114% 114% 114% 114% 114% 114%	114% 114% 114% 114% 114% 114% 114% 114%	114%	114%	114%	114% 114% 114% 114% 114% 114% 114% 114%



Sensitivity Table (cont.)

	_	Y2021	FY2	าวว	FY20	22	_	Y2024	_	Y2025	E\	Y2026	_	Y2027	E\	/2028	_	Y2029		Y2030	Total
Coursel 2 (400) Coulted by several Danisation EV (2000)		12021	1 1 2		1 120	23		12024		12023		1 2020		12021	-	2020		12029		12030	Total
Scenario 3 (10% Capital Increase Beginning FY 2022) GBR Coverage Requirement Assumption		114%		114%		114%		114%		114%		114%		114%		114%		114%		114%	
Actual Coverage (w/depreciation)		129%		130%		127%		129%		128%		131%		133%		131%		130%		133%	
Overall Percentage Increase		12970		6.9%		12170		6.8%		5.7%		131%		6.1%		7.2%		130%		5.3%	
Overall percentage increase (water only)				7.3%				7.2%		6.0%				6.4%		7.7%				5.6%	
Average Residential Customer Bill			\$ 73	35.19			\$	788.20	¢	835.79			\$	889.64	Φ.	957.77			Φ.	1,011.76	
Annual increase				50.04			\$	53.02		47.59			\$		\$	68.14			ψ	53.98	
Cents per day				0.14			\$	0.15		0.13			\$		\$	0.19			ψ	0.15	
Price per Gallon			*	0098			\$		\$	0.13			\$			0.0128			\$	0.0135	
Trice per Gallon			ψ 0.	0030			Ψ	0.0103	Ψ	0.0112			Ψ	0.0113	Ψ	0.0120			Ψ	0.0100	
Realization of Target Fund Balances:(000's)																					
RSF	\$	10,000	\$ 10	0.000	\$ 10	.000	\$	10,000	\$	10,000	\$	10,000	\$	10,000	\$	10,000	\$	10,000	\$	10,000	
General Fund	\$	12,223	\$ 10	0,648	\$ 10	,648	\$	10,398	\$	10,398	\$	10,398	\$	10,398	\$	10,398	\$	10,398	\$	10,398	
Growth Fund	\$	5,504	\$!	5,109	\$ 4	,784	\$	4,424	\$	4,384	\$	4,344	\$	4,304	\$	4,264	\$	4,224	\$	4,184	
DWSRF Reimbursement	\$		\$ 6	5,572	\$	_	\$	8,000	\$		\$	<u> </u>	\$	-	\$	· -	\$	-	\$	_	\$ 14,
Internal Funds used for utility plant	\$	19,647	\$ 20	0,733	\$ 10	,153	\$	8,882	\$	11,762	\$	11,027	\$	15,295	\$	14,560	\$	13,665	\$	14,762	\$ 140,4
Debt/Capital Ratio		86%		83%		84%		83%		83%		82%		80%		79%		78%		76%	
Internal Funds & DWSRF																					\$ 155,0
Scenario 4 (\$15m Capital Increase in FY 2027)																					
GBR Coverage Requirement Assumption		114%		114%	1	114%		114%		114%		114%		114%		114%		114%		114%	
Actual Coverage (w/depreciation)		129%		130%	1	127%		129%		128%		132%		134%		131%		131%		134%	
Overall Percentage Increase				6.5%				6.5%		5.3%				6.6%		6.9%				5.1%	1
Overall percentage increase (water only)				6.9%				6.9%		5.7%				7.0%		7.4%				5.4%	
Average Residential Customer Bill			\$ 73	32.62			\$	783.08	\$	827.73			\$	885.81	\$	951.03			\$	1,002.17	
Annual increase			\$ 4	17.47			\$	50.46	\$	44.65			\$	58.08	\$	65.22			\$	51.15	
Cents per day			\$	0.13			\$	0.14	\$	0.12			\$	0.16	\$	0.18			\$	0.14	
Price per Gallon			\$	0.01			\$	0.01	\$	0.01			\$	0.01	\$	0.01			\$	0.01	
D. F. (5 1.D.) (0001.)																					
Realization of Target Fund Balances:(000's)	•	40.000			Φ 40	000	•	40.000	•	40.000	•	40.000	•	40.000	•	10,000	•	40.000	•	40.000	
RSF	\$,		0,000		,	\$	10,000		10,000		10,000	\$	10,000		10,000		10,000	\$	10,000	
General Fund	\$, -		,		, -	\$	-,	\$	10,398		10,398	\$	-,	\$	10,398		10,398	\$	10,398	
Growth Fund	\$	-,		,		,784		4,424		4,384		4,344	\$,	\$	4,264		4,224	\$	4,184	
DWSRF Reimbursement	\$			5,572			\$	8,000			\$	-	\$		\$	-	\$	40.050	\$	-	\$ 14,
Internal Funds used for utility plant	\$	- / -	\$ 20	,		,	\$	8,873	\$	11,473	\$	10,920	\$	-,	\$	14,843	\$	-,	\$		\$ 139,9
Debt/Capital Ratio		86%		84%		84%		83%		82%		81%		82%		81%		79%		77%	A 451
Internal Funds & DWSRF			1	S									7	20							\$ 154,4



Sensitivity Table (cont.)

	FY	′2021	F	Y2022	FY2023	F	Y2024	FY2025	F	Y2026	FY2027	F	Y2028	F	Y2029	FY	′2030	Total
Scenario 5 (Jan. 2022 - Less than 6.5%)																		
GBR Coverage Requirement Assumption		114%		114%	114%		114%	114%		114%	114%		114%		114%		114%	
Actual Coverage (w/depreciation)		129%		130%	128%		129%	128%		132%	133%		132%		131%		134%	
Overall Percentage Increase				6.1%			6.5%	5.3%			5.8%		7.0%				5.1%	
Overall percentage increase (water only)				6.4%			6.98%	5.7%			6.2%		7.4%				5.4%	
Average Residential Customer Bill			\$	729.30		\$	780.21 \$	824.67		\$	875.41	\$	940.10			\$	991.00	
Annual increase			\$	44.15		\$	50.91 \$			\$	50.74	\$	64.69			\$	50.90	
Cents per day			\$	0.12		\$	0.14 \$			\$	0.14	\$	0.18			\$	0.14	
Price per Gallon			\$	0.0097		\$	0.0104 \$	0.0110		\$	0.0117	\$	0.0126			\$	0.0132	
Realization of Target Fund Balances:(000's)																		
RSF	\$	10,000	\$	10,000 \$	10,000	\$	10,000 \$	10,000	\$	10,000 \$	10,000	\$	10,000	\$	10,000	\$	10,000	
General Fund	\$	12,223	\$	10,648 \$	10,250	\$	10,000 \$	10,000	\$	10,000 \$	10,000	\$	10,000	\$	10,000	\$	10,000	
Growth Fund	\$	5,504	\$	5,109 \$	4,784	\$	4,424 \$	4,384	\$	4,344 \$	4,304	\$	4,264	\$	4,224	\$	4,184	
DWSRF Reimbursement	\$	-	\$	6,572 \$	-	\$	8,000 \$	(-)	\$	- \$	_	\$	-	\$	-	\$	- \$	14,572
Internal Funds used for utility plant	\$	19,647	\$	20,733 \$	10,219	\$	9,315 \$	11,173	\$	10,976 \$	15,292	\$	14,213	\$	13,497	\$	14,675 \$	139,740
Debt/Capital Ratio		86%		84%	84%		83%	82%		81%	80%		79%		77%		75%	
Internal Funds & DWSRF																	\$	154,312
Scenario 6 (Outer Yr. O&M Savings)																		
GBR Coverage Requirement Assumption		114%		114%	114%		114%	114%		114%	114%		114%		114%		114%	
Actual Coverage (w/depreciation)		129%		130%	127%		129%	128%		132%	133%		132%		131%		134%	
Overall Percentage Increase				6.5%			6.4%	5.3%			5.7%		6.9%				5.1%	
Overall percentage increase (water only)				6.9%			6.8%	5.6%			6.1%		7.3%				5.3%	
Average Residential Customer Bill			\$	732.52		\$	782.69 \$	826.73		\$	876.99	\$	941.11			\$	991.44	
Annual increase			\$	47.37		\$	50.17 \$	44.04		\$	50.26	\$	64.12			\$	50.33	
Cents per day			\$	0.13		\$	0.14 \$	0.12		\$	0.14	\$	0.18			\$	0.14	
Price per Gallon			\$	0.01		\$	0.01 \$	0.01		\$	0.01	\$	0.01			\$	0.01	
Realization of Target Fund Balances:(000's)												R						
RSF	\$	10,000	\$	10,000 \$	10,000	\$	10,000 \$	10,000	\$	10,000 \$	10,000	\$	10,000	\$	10,000	\$	10,000	
General Fund	\$	12,223	\$	10,648 \$	10,648		10,398 \$		\$	10,398 \$		\$	10,398	\$	10,398		10,398	
Growth Fund	\$		\$	5,109 \$,		4,424 \$		\$	4,344 \$		\$		\$		\$	4,184	
DWSRF Reimbursement	\$	-	\$	6,572 \$	·	\$	8,000 \$	-	\$	- \$		\$		\$	- ·	\$	- \$	14,572
Internal Funds used for utility plant	\$	19,647	\$	20,733 \$	10,073	\$	8,907 \$	11,488	\$	10,989 \$	15,330	\$	14,232	\$	13,569	\$	14,707 \$	
Debt/Capital Ratio	Ė	86%		84%	84%		83%	82%	•	81%	80%		79%		77%		75%	
Internal Funds & DWSRF																		154,247



Sensitivity Table (cont.)

	F	Y2021	F	Y2022	F	Y2023	F	Y2024	F	Y2025	F	Y2026	FY202	7	FY2028	F	Y2029	F	Y2030	-	Total
Scenario 7 (Pension FY23 Fully Funded)								t													
GBR Coverage Requirement Assumption		114%		114%		114%		114%		114%		114%	11	4%	114%	,	114%		114%		
Actual Coverage (w/depreciation)		126%		124%		128%		133%		130%		130%	13	3%	132%	,	131%		134%		
Overall Percentage Increase				9.1%				1.2%		7.2%			6	.3%	6.9%	,			5.1%		
Overall percentage increase (water only)				9.6%				1.3%		7.7%			6	7%	7.3%	,			5.4%		
Average Residential Customer Bill			\$	751.04			\$	760.97	\$	819.72		9	874	.65	938.47			\$	988.82		
Annual increase			\$	65.89			\$	9.93	\$	58.75		9	54	.93	63.82			\$	50.35		
Cents per day			\$	0.18			\$	0.03	\$	0.16		9	0 8	.15	0.17			\$	0.14		
Price per Gallon			\$	0.01			\$	0.01	\$	0.01		9	0	.01	0.01			\$	0.01		
Realization of Target Fund Balances:(000's)																					
RSF	\$	10,000	\$	10,000	\$	10,000	\$	10,000	\$	10,000	\$	10,000	10,0	000	10,000	\$	10,000	\$	10,000		
General Fund	\$	10,648	\$	10,000	\$	10,000	\$	10,000	\$	10,000	\$	10,000	10,0	000	10,000	\$	10,000	\$	10,000		
Growth Fund	\$	5,504	\$	5,109	\$	4,784	\$	4,424	\$	4,384	\$	4,344	4,3	304	4,264	\$	4,224	\$	4,184		
DWSRF Reimbursement	\$	-	\$	6,572	\$	-	\$	8,000	\$		\$	- 9	6	. ;	· -	\$		\$	-	\$	14,572
Internal Funds used for utility plant	\$	19,647	\$	18,568	\$	6,200	\$	13,120	\$	14,614	\$	10,728	12,4	27	15,520	\$	13,734	\$	14,699	\$ 1	139,257
Debt/Capital Ratio		86%		84%		85%		83%		82%		81%	8	80%	79%	,	77%		75%		
Internal Funds & DWSRF																				\$ 1	153,829





10-Year Financial Model FY 2021 – FY 2030

Base Model

South Central Connecticut Regional Water Authority Calculation of Issuance Test Rate Application

As discussed on 10/15/2020		1)	2)	3)	4)	5)	6)	7)
(in thousands of dollars)	_	Effective July 2, 2019 FY2020	Effective January 2, 2022 FY2022	Effective July 1, 2023 FY2024	Effective January 2, 2025 FY2025	Effective July 1, 2026 FY2027	Effective January 2, 2028 FY2028	Effective July 1, 2029 FY2030
Issuance Test Rate Application Calcula	tion:							
Operating and Maintenance Expenses Depreciation PILOT		\$ 61,099 6,500 8,660	\$ 61,779 7,500 9,110	\$ 65,690 8,500 9,652	\$ 65,909 10,000 10,247	\$ 67,763 12,000 10,858	\$ 70,956 13,000 11,527	\$ 74,3 14,0 12,2
Max Debt Service @ coverage rates as follow 114.00% 114.00%	45,652 46,754	51,789	53,299				3	
114.00% . 114.00% 114.00% 114.00%	49,293 52,782 54,883 58,287			56,195	60,171	62,566	66,448	
114.00%	59,253							67,
Reduction for historical interest income Reduction for BAB's Subsidy		(1,582) (652)	(150) (656)	(150) (656)	(642)	(151) (586)	(151) (557)	
Minimum amount to be raised from water rever and non-water revenue	nue	125,814	130,883	139,231	145,535	152,449	161,223	167,
Historical Revenues: Water		111,518	115,911	122,626	129,527	135,379	141,902	150
Non-water		7,030 118,548	6,941 122,852	8,158 130,785	8,624 138,151	8,744 144,123	8,840 150,742	8 159
Additional Revenues Required		\$ 7,266	\$ 8,031	\$ 8,446	\$ 7,384	\$ 8,326	\$ 10,481	\$ 8
Percentage Increase:								
Overall percentage increase Overall percentage increase (water only)		6.13% 6.52%	6.54% 6.93%	6.46% 6.89%	5.34% 5.70%	5.78% 6.15%	6.95% 7.39%	5. • 5.
Customer Impact:								
Avg. Residential Cust. Bill: (in dollars) Annual increase Cents per day		\$ 685.15	\$ 732.62 47.47 0.13	\$ 783.08 50.46 0.14	\$ 827.72 44.64 0.12	\$ 878.63 50.91 0.14	\$ 943.52 64.89 0.18	\$ 99 5
Price per Gallon Components of the rate increase:		\$ 0.0092	\$ 0.0098	\$ 0.0105	\$ 0.0111	\$ 0.0117	\$ 0.0126	\$ 0.0
Debt Service Additional coverage		\$ 1,716	\$ 1,506	\$ 2,896	\$ 3,990	\$ 2,451	\$ 3,911	\$ 1
Oper & Maint exp Depreciation		2,449 1,000	680 1,000	3,910 1,000	219 1,500	1,854 2,000	3,193 1,000	3 1
PILOT Interest Income Changes to base load demand and non-water		550 (990) 2,541	450 1,432 2,963	543 - 98	595 - 1,080	610 (1) 1,412	669 - 1,707	1
		\$ 7,266	\$ 8,031	\$ 8,446	\$ 7,384	\$ 8,326	\$ 10,481	\$ 8
Assumptions:								
Rate case every 18 months Timing: Most	recent case	18 months from last	18 months from last	18 months from last	18 months from last	18 months from last	18 months from last	18 months from
File Hearing Decision 45 day holding period to commence after		January 2, 2019 March 21, 2019 April 18, 2019	July 1, 2021 September 16, 2021 October 21, 2021	January 2, 2023 March 16, 2023 April 20, 2023	July 1, 2024 September 19, 2024 October 17, 2024	January 2, 2026 March 19, 2026 April 16, 2026	July 1, 2027 September 16, 2027 October 21, 2027	January 2, March 15, April 19,
us day folding period to commence after publication of a customer notice identifying approved rate increase Visit rating agency		May 9, 2019	November 15, 2021	May 15, 2023	November 15, 2024	May 15, 2026	November 15, 2027	May 15,
Bonds issued - rates effective		July 2, 2019	January 2, 2022	July 1, 2023	January 2, 2025	July 1, 2026		July 1, 2

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South Central Connecticut Regional Water Authority Calculation of Issuance Test Rate Application As discussed on 10/15/2020

(in thousands of dollars)		FY2019		FY2020	FY2021		FY2022	FY2023	FY2024		FY2025	FY2026	FY2027	FY2028		FY2029	FY2030
Capital Program to be financed:							62,959			TANKS.							
Total Capital Program							62,959		57,634		62,713		57,930	59	,963		54,803
Capital Program by Month:																	
Based on 18 months following rate decision						J	an 22 - Jun 23		lul 23 - Dec 24	Ja	an 25 - Jun 26		Jul 26 - Dec 27	Jan 28 - Jun	129		Jul 29 - Dec 3
June July August September October November December January February March April May Total	s	FY2019 1,475 1,828 1,979 1,618 2,531 2,834 2,326 2,042 1,983 1,743 2,580 6,091 29,031	\$	1,890 2,518 2,458 3,015 1,410 1,978 1,834 2,359 819 3,444 3,356	\$ FY2021 342 1,322 1,691 1,152 1,874 2,206 2,070 1,362 1,693 1,867 1,581 2,486 19,646	\$	1,834 2,346 1,598 2,600 3,061 2,872 3,360 4,176 4,606 3,900 6,132	\$ 2,244 2,871 1,956 3,182 3,745 3,514 3,350 4,164 4,592 3,889 6,113	\$ FY2024 584 2,254 2,883 1,964 3,195 3,761 3,529 3,364 4,182 4,612 3,905 6,140 40,373	\$	FY2025 573 \$ 2,213 2,832 1,929 3,138 3,694 3,466 3,304 4,107 4,529 3,835 6,030 39,650 \$	583 2,251 2,880 1,961 3,191 3,756 3,525 3,360 4,176 4,606 3,900 6,132 40,321	2,269 2,903 1,977 3,766 3,553 3,367 4,210 4,642 3,931 6,181	2 2 1 3 3 3 3 4 4 4 6	574 \$,217 ,836 ,932 ,143 ,700 ,472 ,309 ,114 ,536 ,841 ,040 ,714 \$	2,097 2,683 1,827 2,973 3,499 3,284 3,130 3,891 4,291 3,633 5,711	2,168 2,77- 1,888 3,07- 3,618 3,399 3,236 4,02: 4,436 3,75- 5,900
Required Debt Service for Financing	j:																
				FY2022	FY2024		FY2025	FY2027	FY2028		FY2030						
Date Outstanding Capital needed Interest earned on bond proceeds Cash received from deferred land sales Cash available to offset financing (deprec DVISER Reimbursements Capital to be financed	., olher)		\$	January 2, 2022 62,959 (10) - (16,609) (6,572) 39,768	\$ July 1, 2023 57,634 (16) - (19,763) (8,000) 29,855	\$	January 2, 2025 62,713 (23) - (11,509) 51,182	\$ July 1, 2026 57,930 (35) - (28,906) 28,989	\$ January 2, 2028 59,963 (41) - (14,052) 45,870	\$	July 1, 2029 54,803 (54) - (31,810) 22,939						
Underwriter's discount	max prin & int S6.0 / \$1,000 1% of debt outstanding		s	2,478 259 398 303 43,205	\$ 1,860 195 299 301 32,510	\$	3,189 333 512 304 55,519	\$ 1,806 189 290 304 31,579	\$ 2,858 299 459 305 49,790	\$	1,429 150 229 302 25,050						
RWA Bond Financing annual interest term in years		3.75% 30		4.00% 30	4.50% 30		4.75% 30	5.25% 30	5.50% 30		5.50% 30	*					
DWSRF Financing annual interest term in years (RTU Project 15 yrs)		2.25% 20		2.40%	2.70% 20		2.85% 20	3.15% 20	3.30% 20		3.30% 20						

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South Central Connecticut Regional Water Authority Maintenance Test

		Actual							4	Proje	ections							
(in thousands of dollars)		FY2020	FY20	21	FY2022	FY:	2023	FY2024	FY	Y2025	FY2026		FY2027	FY202	28	FY2029		FY2030
Operating Revenues (Collected):																		
Water Revenues		\$ 114,138	\$ 110		\$ 117,456	\$ 12	22,694	\$ 127,834	\$ 1	30,869	\$ 135,46		140,350	\$ 143,8		\$ 150,590	\$	155,144
Investment Income BABs Subsidy		1,703 655		261 656	150 656		150 656	150 656		150 642	15		151 586		51	151 526		151 494
Other - net		7,369		.620	7,569		7,955	8.247		8.554	8.56		8.627	8.6		8.654		8.724
RSF Draw		-			0		1,451	1,323		2,084	68		1,552	2,6		3,144		2,307
Total Operating Revenues	SASSA	123,865	117	,719	125,831	13	32,906	138,210	1-	42,300	145,47	5	151,266	155,9	21	163,064		166,819
Expenses (Accrued):																		
Coverage Shortfall to meet 114%/ General Fund draw to offset expenses			(3	,274)	(1,575)	+		(250	}	-		-	-		-	-	-	-
Total Operating and Maintenance Expenses		55,143	52	,926	59,919	6	3,109	65,574		66,963	65,15	6	67,589	69,6	73	71,872	9	74,163
Depreciation	100	6,417	6	,500	6,917		7,500	8,417		9,125	10,00	0	11,833	12,4		13,000		13,917
PILOT Payments		8,388	8	,581	8,924		9,281	9,652	_	10,039	10,44	0	10,858	11,2	.92	11,744	8	12,213
Net Revenues Available for Debt Service (A)		\$ 53,916	\$ 49	,713	\$ 50,071	\$ 5	3,017	\$ 54,567	\$	56,174	\$ 59,87	9 \$	60,987	\$ 62,5	39	\$ 66,448	\$	66,525
Debt Service Payments (B)		\$ 41,456	\$ 43	,605	\$ 43,923	\$ 4	6,506	\$ 47,865		49,275	\$ 52,52		53,497	\$ 54,8	59	\$ 58,287	\$	58,356
Coverage Requirement		114%		14%	114%		114%	114%	5	114%	114		114%		4%	1149		114%
Coverage over 100%		5,804		,105	6,149		6,511	6,701		6,899	7,35		7,490	7,6		8,160		8,170
Debt Service Payments Per Coverage Requirement		47,260	80.00	,710	50,072		53,017	54,567		56,174	59,87		60,987	62,5		66,448	1	66,525
Coverage A/B		130%		14%	114%	A REAL PROPERTY.	114%	114%		114%	114		114%	and the last of th	4%	1149		114%
Coverage (A+Depr) / B Year End Disposition Reconciliation:		146%	1	29%	130%	15.62	127%	129%		128%	132	%	133%	13	32%	1319	6	134%
Excess Coverage less maintenance test RSF draw		\$ 12,460	\$ 6	,107	\$ 6,148	\$	5,060	\$ 5,378	s	4,815	\$ 6,66	5 \$	5,938	\$ 4,9	93	\$ 5,017	s	5.863
Add: Depreciation (non-cash)		6,417		500	6,917		7,500	8,417		9,125	10,00		11,833	12,4		13,000		13,917
Add: Prior RSF draw		~		-	-		0	1,451		1,323	2,08	4	689	1,5	52	2,687	0	3,144
Less:							1	×										
Payments for prior FY ended year negative balance Debt transfers lower (higher) than payments		(3,182)		(504)	(1,448)		(813)	(1,197	1	(1,232)	(1,31	3)	(1,337)	(1,3	71)	(1,457		(1,459)
PILOT transfers lower(higher) than payments		(49)		(140)	(146)		(151)	(157		(164)	(17	0)	(177)		84)	(192)	(199)
Difference between accrual exp and cash exp		(862)		(862)	(862)		(862)	(862)	_	(862)	(86		(862)		(62)	(862		(862)
Year End Disposition		14,785	11	,101	10,609 (532)		(411)	13,030		13,005	16,40 (40		16,083 (347)	16,5	644 867)	18,193 (382		20,404 (398)
Transfer to Operating Reserve Fund Available Year End Disposition	SECTION AND ADDRESS OF THE PERSON ADDRESS OF THE PERSON ADDRESS OF THE PERSON ADDRESS OF THE PER	\$ 14,785	\$ 11	,101	\$ 10,078			\$ 12,798		13.005				\$ 16,1		\$ 17,811		20,006
Available feat and disposition						-												
Changes to the Reserve Balances						-						-					-	
RSF Beginning Balance	SECTION AND ADDRESS OF THE PERSON NAMED IN COLUMN ASSESSED.	\$ 10,000	\$ 10	,000	\$ 10,000		10,000	\$ 10,000		10,000	\$ 10,00			\$ 10,0		\$ 10,000		10,000
Year end disposition		-		-	0		1,451	1,323		2,084	68	- C	1,552	2,6		3,144		2,307
RSF draw		\$ 10,000	\$ 10	,000	\$ 10,000		(1,451) 10,000	\$ 10,000		(2,084) 10,000	\$ 10,00		(1,552) 10,000	\$ 10,0		\$ 10,000		(2,307) 10,000
RSF Ending Balance		\$ 10,000	\$ 10	,000	\$ 10,000	1 4	0,000	\$ 10,000	Ψ	10,000	\$ 10,00	υ	10,000	\$ 10,0	00	Ψ 10,000	1	10,000
Canadal Fund Regioning Balance	No.	\$ 10,648	\$ 16	,148	\$ 12,223	\$ 1	10,648	\$ 10,648	\$	10,398	\$ 10,39	8 \$	10,398	\$ 10,3	108	\$ 10,398	\$	10,398
General Fund Beginning Balance Year end disposition		5,500	Ψ 10	- 140	Ψ 12,223 -	Ψ I	-	Ψ 10,046 -	4	- 10,390	Ψ 10,38	-	10,536	\$ 10,3	-	Ψ 10,390	. *	10,030
General Fund draw		1 N - 1 - 1		,925)	(1,575)			(250)									1	
General Fund Ending Balance		\$ 16,148	\$ 12	,223	\$ 10,648	\$ 1	0,648	\$ 10,398	\$	10,398	\$ 10,39	8 \$	10,398	\$ 10,3	98	\$ 10,398	\$	10,398
Growth Fund Beginning Balance		\$ 5,500	\$ 6	,250	\$ 5,504	\$	5,109	\$ 4,784	\$	4,424	\$ 4,38	4 \$	4,344	\$ 4,3	304	\$ 4,264	\$	4,224
Year end disposition		\$ 750														6		
Growth Fund draw	88-	\$ 6,250		(746) ,504	\$ 5,109		(325) 4,784	\$ 4,424		(40) 4,384		0) 4 \$	(40) 4,304		(40) 264	\$ 4,224		(40) 4,184
Growth Fund Ending Balance		\$ 6,250	\$ 3	,504	\$ 5,109	Φ	4,704	3 4,424	1 4	4,304	\$ 4,34	4 4	4,304	3 4,2	.04	Φ 4,22	1 4	4,104
Construction Fund (Internally Generated) Beginning Balance	TO SECOND	\$ 30.146	\$ 29	.279	\$ 20,734	\$ 1	10,077	\$ 8,872	\$	11,475	\$ 10,92	2 \$	15,309	\$ 14,1	84	\$ 13,491	\$	14,667
Year End Disposition to Construction Fund	CONTRACT OF STREET	8,571	No.	101	10,077	10000	8,872	11,475	1000	10,922	15,30	Service Control	14,184	13,4		14,667		17,699
DWSRF Reimbursement	MAN ST	553			6,572			8,000		500	MITTE						1	
Internally Generated Funds used from Prior Years to mitigate financing		(9,991)	(19	,647)	(14,784)	(1	10,076)	(584)		(11,474)	(10.92	2)	(587) (14,722)	(14,1	- 841	(13,491	1	(561) (14,106)
Internally Generated Funds used from Current Year to mitigate financing Construction Fund (Internally Generated) Ending Balance	1000	\$ 29,279	\$ 20	.734	\$ 10,077	\$	8,872	\$ 11,475		10,922				\$ 13,4		\$ 14,667		17,699
Constitution Consti		20,2.0							1								11	

Leverag	e and	Fund	Balances

-		10					Projec	tions	The state of the s			
	FY 2019	FY 2020	FY 2021	FY 2022	FY 2023	FY 2024	FY 2025	FY 2026	FY 2027	FY 2028	FY 2029	FY 2030
Long Term Debt:	CANADA I									THE PERSON		
Revenue Bonds Beg. Balance	594,831,270	572,284,139	581,443,237	557,313,813	575,789,158	549,632,786	555,230,181	582,412,953	552,259,425	552,773,730	570,182,532	535,905,972
@ PAR	530,960,000	513,835,000	535,945,000	516,180,000	538,820,268	516,575,268	525,805,000	556,374,464	529,384,464	532,833,240	552,982,972	521,262,972
Net/Premium/Discount	63,871,269	58,449,139	45,498,237	41,133,813	36,968,890	33,057,518	29,425,181	26,038,489	22,874,961	19,940,490	17,199,560	14,643,000
Refinancing Impact PAR		14,905,000										
Refinancing Impact Prem/Disc		(12,846,170)							*			
Principal Payment	(17,125,000)	(17,645,000)	(19.765,000)	(20,565,000)	(22,245,000)	(23,280,000)	(24,950,000)	(26,990,000)	(28,130,000)	(29.640.000)	(31,720,000)	(32,305,000)
Subtotal	577,706,270	556,697,969	561,678,237	536,748,813	553,544,158	526,352,786	530,280,181	555,422,953	524,129,425	523,133,730	538,462,532	503,600,972
New Bonds @ Par (Additions)		24,850,000		43,205,268		32,509,732	55,519,464		31,578,776	49,789,732		25,050,268
New Prem/Disc (Additions)		4,939,820							20 20020 20000000	10. 1 Auto 1 D. 10. 10.		DOMEST CONTROL OF
New Bonds Issued in FY	-	29,789,820		43,205,268		32,509,732	55.519.464		31.578.776	49.789.732		25.050.268
Subtotal	577,706,270	586,487,789	561,678,237	579,954,081	553,544,158	558,862,518	585,799,645	555,422,953	555,708,201	572,923,462	538,462,532	528,651,240
Amortizations:				CO. C. C. Marie C. Marie C.			E TOM - 2-14-2-12-2					
Premium	(5,422,131)	(5,044,552)	(4,364,424)	(4,164,923)	(3,911,372)	(3,632,337)	(3,386,692)	(3,163,528)	(2,934,471)	(2,740,930)	(2,556,560)	(2,331,148)
Discount	(-11X	(-,,,	(- (- ()	(-,-,-,-,-,	(-,,,	(-,,)	(0,100,020)	(=,00,1,)	(=1, ,=1===)	(=1000,000)	(2,001,110)
Total Long Term RWA Revenue Bonds Ending Balance	572,284,139	581,443,237	557,313,813	575,789,158	549,632,786	555,230,181	582,412,953	552,259,425	552,773,730	570,182,532	535,905,972	526,320,092
u ,												-
RWA Revenue Bonds @ PAR	513,835,000	535,945,000	516,180,000	538,820,268	516,575,268	525,805,000	556,374,464	529,384,464	532,833,240	552,982,972	521,262,972	514,008,240
Net Premium/Discount	58,449,139	45,498,237	41,133,813	36,968,890	33,057,518	29,425,181	26,038,489	22,874,961	19,940,490	17,199,560	14,643,000	12,311,852
DWSRF Loans Oustanding - Beg Bal	13,572,668	22,367,673	22,151,355	28,338,875	31,809,437	38,739,592	36,785,373	34,761,311	32,693,066	30,579,659	28,420,090	26,213,336
DWSRF Additions	9,537,470	791,233	7,498,000	4,900,000	8,550,000			- 11 - 11 - 1				,_,_,
DWSRF Principal Payments	(742,465)	(1,007,551)	(1,310,480)	(1,429,438)	(1,619,846)	(1,954,219)	(2,024,062)	(2,068,245)	(2,113,407)	(2,159,569)	(2,206,754)	(2,254,985)
DWSRF Loans Oustanding - Ending Bal	22,367,673	22,151,355	28,338,875	31,809,437	38,739,592	36,785,373	34,761,311	32,693,066	30,579,659	28,420,090	26,213,336	23,958,351
Total Long Term Debt Outstanding @ PAR	536,202,673	558,096,355	544,518,875	570,629,705	555,314,860	562,590,373	591,135,775	562,077,530	563,412,899	581,403,062	547,476,308	537,966,591
Utility Plant:								100				
Plant Property and Equipment	851,800,289	873,171,912	891,642,307	914,156,010	946,835,988	982,595,321	1,018,364,964	1,053,253,896	1,088,653,809	1,124,214,974	1,158,691,293	1,190,870,153
Additions	24,739,975	19,834,294	26,646,000	36,960,000	40,201,000	40,373,000	39,650,000	40,321,000	40,643,000	39,714,000	37,562,000	38.839.000
Retirements (on Plant)	(3,368,352)	(1.363.899)	(4.132.297)	(4,280,022)	(4,441,666)	(4,603,357)	(4,761,067)	(4,921,087)	(5,081,836)	(5,237,680)	(5,383,140)	(5,533,691)
, ,	873,171,912	891,642,307	914,156,010	946,835,988	982,595,321	1,018,364,964	1,053,253,896	1,088,653,809	1,124,214,974	1,158,691,293	1,190,870,153	1,224,175,462
Retirements Impact (on depreciation)	2,791,874	1,169,144	3,120,748	3,199,546	3,313,926	3,439,084	3,564,277	3,686,389	3,810,288	3,934,752	4,055,420	4,168,046
Depreciation Expense	(23,809,377)	(24,228,043)	(24,407,965)	(25,280,521)	(26,235,295)	(27,190,345)	(28,121,879)	(29,067,057)	(30,016,540)	(30,937,058)	(31,796,233)	(32,685,485)
Accumulated Depreciation	(338,882,328)	(361,941,227)	(383,228,444)	(405,309,419)	(428,230,788)	(451,982,049)	(476,539,651)	(501,920,319)	(528,126,570)	(555,128,876)	(582,869,689)	(611,387,128)
Net Utility Plant	534,289,584	529,701,080	530,927,565	541,526,568	554,364,533	566,382,914	576,714,245	586,733,490	596,088,403	603,562,418	608,000,464	612,788,334
CWIP	11,941,329	19,661,117	12,661,117	12,661,117	12,661,117	12,661,117	12,661,117	12,661,117	12,661,117	12,661,117	12,661,117	12,661,117
Land .	92,928,735	93,083,854	93,083,854	93,083,854	93,083,854	93,083,854	93,083,854	93,083,854	93,083,854	93,083,854	93,083,854	93,083,854
Total Net Utility Plant	639,159,648	642,446,051	636,672,536	647,271,539	660,109,504	672,127,885	682,459,216	692,478,461	701,833,374	709,307,389	713,745,435	718,533,305
		577,462,526					1					
Leverage Calculations:												
Debt to Capital Ratio at par - adj. for unspent proceeds	83.9%	86.9%	85.5%	83.5%	84.1%	82.8%	82.3%	81.2%	79.8%	78.6%	76.7%	74.8%
With interim financing	86.8%	87.8%			D 4 -6 0							

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South Central Connecticut Regional Water Authority Revenue and Financing Assumptions

(in thousands of dollars)	Proj. <u>FY2021</u>	Proj FY20		Proj. <u>FY2023</u>		Proj. <u>FY2024</u>		Proj. <u>FY2025</u>	Proj. FY2026	<u> </u>	Proj. FY202			roj. 2028		Proj. FY2029			Proj. <u>Y2030</u>
Revenue Assumptions																			
Water Revenues:																			
Assumed rate increase every 18 months Effective Date of Rate Increase		January 2	2022		<u>J</u>	uly 1, 2023	Jan	nuary 2, 2025			July 1, 2	026	January	, 2, 202	8			<u>July</u>	1, 2029
Declining consumption (net of new customers)	(1%)	(1%)	(1%)		(1%)		(1%)	(1%)		(1%)		(1	%)		(1%)			(1%)
Investment Income:																			
Interest Earnings Rate on CT STIF	0.08%	0.08	%	0.08%		0.13%		0.18%	0.23%		0.28%		0.3	33%		0.38%		C	0.43%
Interest Earnings Rate on 5-YR Treasury	2.09%	2.09	%	2.09%		2.14%		2.19%	2.24%		2.29%	, D	2.3	34%		2.39%		2	2.44%
BABs Subsidy:																			
Per the 2010 Series Bond Financing	\$656	\$65	5	\$656		\$656		\$642	\$615		\$586		\$5	557		\$526		:	\$494
Change to Other-Net/Non-Core Revenues:																			
Fees for shutting accounts, service calls, meter resetting		\$	5	\$ -	\$	24	\$	5	\$	-	\$	21	\$		6 \$		-	\$	2
Misc. Service charges (operate curb valve, backflow testing)			7	-		32		6	-			27			8		-		2
Other Revenue			113	77		15		6		3		15			4		-		1
Laboratory Testing Services PipeSafe Offerings			(70) 181	70 236		(50) 267)	30 259		4		- 4			4		- 4		_
Total change		<u> </u>	203	\$ 386	\$	292	S	308	\$	6	S	67	\$		2 \$		4	\$	8,85

	Proj. <u>FY2021</u>	Proj. <u>FY2022</u>	Proj. <u>FY2023</u>	Proj. <u>FY2024</u>	Proj. <u>FY2025</u>	Proj. <u>FY2026</u>	Proj. <u>FY2027</u>	Proj. <u>FY2028</u>	Proj. <u>FY2029</u>	Proj. <u>FY2030</u>
(in thousands of dollars)										
Financing Assumptions - RWA Bonds Only										
Based on the updated capital program estimate.										
Financing Requirements: (includes capital program & associated reserve requirements, see Issuance Test for details)										
Financing for 18 months - July 2019 - December 2020										
Financing for 18 months - January 2022 - June 2023		\$43,205		\$32,510						
Financing for 18 months - July 2023 - December 2024 Financing for 18 months - January 2025 - June 2026				\$32,510	\$55.519					
Financing for 18 months - July 2026 - December 2027					400,010		\$31,579			
Financing for 18 months - January 2028 - June 2029								\$49,790		
Financing for 18 months - July 2029 - December 2030										\$25,050
Interest rate - 30 year		4.00%		4.50%	4.75%		5.25%	5.50%		5.50%
					·					

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South Central Connecticut Regional Water Authority

(in thousands of dollars)		PROJ FY2021	"Original Budget" FY2021	PROJ FY2022	PROJ FY2023	PROJ FY2024	PROJ FY2025	PROJ FY2026	PROJ FY2027	PROJ FY2028	PROJ FY2029	PROJ FY2030
Operating and Maintenance Ex	penses											
Coverage Shortfall to meet 114%/Gene	eral											
Fund draw to offset expenses	Dog.				(4 575)							
	Beg			=	(1,575)		-	-	-	-	-	-
	Inc.				-100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
	End	(3,274	· · · · · · · · · · · · · · · · · · ·	(1,575)	-	(250)						-
Payroll	Beg			\$ 24,216	NATIONAL PROPERTY.	\$ 25,541	\$ 26,231	\$ 26,939	\$ 27,693	\$ 28,496	\$ 29,351	\$ 30,261
	Inc.			2.7%	2.7%	2.7%	2.7%	2.8%	2.9%	3.0%	3.1%	3.1%
	End	23,088	24,216	24,859	25 <u>,</u> 541	26,231	26,939	27,693	28,496	29,351	30,261	31,199
Medical/Dental	Beg			4,722	5,015	5,302	5,578	5,841	6,086	6,332	6,586	6,849
	Inc.		- Company	6.2%	5.7%	5.2%	4.7%	4.2%	4.0%	4.0%	4.0%	4.0%
	End	4,722	4,722	5,015	5,302	5,578	5,841	6,086	6,332	6,586	6,849	7,123
Pension	Beg		*	4,431	4,171	4,171	5,250	4,730	727	727	727	727
	Inc.			-5.9%	0.0%	25.9%	-9.9%	-84.6%	0.0%	0.0%	0.0%	0.0%
	End	3,171	4,431	4,171	4,171	5,250	4,730	~ 727	727	727	727	727
OPEB	Beg			1,855	1,855	1,961	2,063	2,160	2,762	3,538	3,892	4,281
	Inc.			0.0%	5.7%	5.2%	4.7%	27.9%	28.1%	10.0%	10.0%	10.0%
10.117	End	1,855	1,855	1,855	1,961	2,063	2,160	2,762	3,538	3,892	4,281	4,709
401K	Beg			761	782	803	824	847	870	896	922	951
	Inc.			2.7%	2.7%	2.7%	2.7%	2.8%	2.9%	3.0%	3.1%	3.1%
F	End	761	761	782	803	824	847	870	896	922	951	980
Employee Taxes	Beg			2,128	2,184	2,244	2,305	2,367	2,434	2,504	2,579	2,659
	Inc.			2.7%	2.7%	2.7%	2.7%	2.8%	2.9%	3.0%	3.1%	3.1%
Mica Bonofita	End	2,040	2,128	2,184	2,244	2,305	2,367	2,434	2,504	2,579	2,659	2,742
lisc. Benefits	Beg			381	387	395	404	412	421	431	440	450
	Inc.	070	204	1.6%	2.0%	2.2%	2.2%	2.2%	2.2%	2.2%	2.2%	2.2%
Conidition benefits	End	372	381	387	395	404	412	421	431	440	450	460
Capitalized benefits	Beg			(2,406)	(2,491)	(2,534)	(2,602)	(2,673)	(2,748)	(2,827)	(2,912)	(3,002
	Inc.	(0.070)	(0.400)	3.5%	1.7%	2.7%	2.7%	2.8%	2.9%	3.0%	3.1%	3.1%
Durchand Davies	End	(2,079)	(2,406)	(2,491)	(2,534)	(2,602)	(2,673)	(2,748)	(2,827)	(2,912)	(3,002)	(3,095
Purchased Power	Beg	2,764	2,620	2,970	3,020	3,084	3,152	3,224	3,295	3,368	3,442	3,517
	Inc. End	2.070	2.070	1.7%	2.1%	2.2%	2.3%	2.2%	2.2%	2.2%	2.2%	2.2%
Chemicals		2,970	2,970	3,020	3,084	3,152	3,224	3,295	3,368	3,442	3,517	3,595
Chemicals	Beg	1,790	1,771	1,877	1,909	1,949	1,992	2,038	2,083	2,128	2,175	2,223
	Inc. End	4 955	4 077	1.7% 1,909	2.1% 1.949	2.2%	2.3%	2.2%	2.2%	2.2%	2.2%	2.2%
Utilities and Fuel	Beg	1,855	1,877	1,322	1,345	1,992 1,373	2,038 1,403	2,083 1,435	2,128 1,467	2,175	2,223	2,272
Otilities and Fuel	Inc.			1.7%	2.1%	2.2%	2.3%	2.2%	2.2%	1,499 2,2%	1,532 2,2%	1,566 2.2 %
	End	1,253	1,322	1,345	1,373	1,403	1,435	1,467	1,499	1,532	1,566	1,600
Maint & Repairs	Beg	1,200	1,522	2,981	3,029	3,089	3,157	3,227	3,298		3,444	
Maint & Nepalls	Inc.			1.6%	2.0%	2.2%	2.2%	2.2%	2.2%	3,370 2.2 %	2.2%	3,520 2.2 %
	End	2,726	2,981	3,029	3,089	3,157	3,227	3,298	3,370	3,444	3,520	3,598
Road Repairs	Beg	2,720	2,301	200	203	207	212	216	221	226	231	236
, topalio	Inc.			1.6%	2.0%	2.2%	2.2%	2.2%	2.2%	2.2%	2.2%	2.2%
	End	200	200	203	2.0 %	212	216	2.276	2.276	231	236	241
Central Lab/Water	Beg	200	200	444	451	460	470	480	491	502	513	524
Quality	Inc.			1.6%	2.0%	2.2%	2.2%	2.2%	2.2%	2.2%	2.2%	2.2%
annily .	End	433	444	451	460	470	480	491	502	513	524	535
IT System Fees	Beg	455		2,433	2,472	2,522	2,577	2,634	2,692	2,751	2,812	2,873
(non-labor)	Inc.			1.6%	2.0%	2.2%	2.2%	2.2%	2.2%	2.2%	2.2%	2.2%
(Horridad)	End	2,293	2,433	2,472	2,522	2,577	2,634	2,692	2,751	2,812	2,873	2,937
		2,233	2,700	2,712	Page 6 of 8	2,511	2,004	2,002	2,701	2,012	2,013	2,537

South Central Connecticut Regional Water Authority

						FIGURE STATE				W-11-12-1		
(in thousands of dollars)		PROJ FY2021	"Original Budget" <u>FY2021</u>	PROJ FY2022	PROJ FY2023	PROJ FY2024	PROJ FY2025	PROJ FY2026	PROJ FY2027	PROJ FY2028	PROJ FY2029	PROJ FY2030
Admin Building space	Beg	1		951	966	986	1,007	1,029	1,052	1,075	1,099	1,123
	Inc.			1.6%	2.0%	2.2%	2.2%	2.2%	2.2%	2.2%	2.2%	2.2%
	End	928	951	966	986	1,007	1,029	1,052	1,075	1,099	1,123	1,148
Training & Education	Beg			456	450	459	469	479	490	501	512	523
	Inc.			-1.2%	2.0%	2.2%	2.2%	2.2%	2.2%	2.2%	2.2%	2.2%
	End	240	456	450	459	469	479	490	501	512	523	535
Business Improvement	Beg			402	408	417	426	435	445	454	464	475
	Inc.			1.6%	2.0%	2.2%	2.2%	2.2%	2.2%	2.2%	2.2%	2.2%
	End	366	402	408	417	426	435	445	454	464	475	485
Collection Expense	Beg			994	1,010	1,031	1,053	1,076	1,100	1,124	1,149	1,174
	Inc.			1.6%	2.0%	2.2%	2.2%	2.2%	2.2%	2.2%	2.2%	2.2%
	End	648	994	1,010	1,031	1,053	1,076	1,100	1,124	1,149	1,174	1,200
Printing and Forms	Beg			76	78	79	81	83	85	86	88	90
*	Inc.			1.6%	2.0%	2.2%	2.2%	2.2%	2.2%	2.2%	2.2%	2.2%
	End	83	76	78	79	81	83	85	86	88	90	92
Postage	Beg			428	435	444	453	463	473	484	495	505
	Inc.			1.6%	2.0%	2.2%	2.2%	2.2%	2.2%	2.2%	2.2%	2.2%
	End	288	428	435	444	453	463	473	484	495	505	517
Pub/Cust. Info/Donations	Beg			455	450	459	469	479	490	501	512	523
	Inc.			-1.1%	2.0%	2.2%	2.2%	2.2%	2.2%	2.2%	2.2%	2.2%
	End	307	455	450	459	469	479	490	501	512	523	535
Insurance - Prop, GL	Beg			1,646	1,672	1,706	1,743	1,781	1,821	1,861	1,902	1,943
& WC etc.	Inc.			1.6%	2.0%	2.2%	2.2%	2.2%	2.2%	2.2%	2.2%	2.2%
α	End	1,653	1,646	1,672	1,706	1,743	1,781	1,821	1,861	1,902	1,943	1,986
Transportation	Beg			756	768	784	801	819	837	855	874	893
	Inc.			1.6%	2.0%	2.2%	2.2%	2.2%	2.2%	2.2%	2.2%	2.2%
	End	673	756	768	784	801	819	837	855	874	893	913
Outside Services	Beg			3,427	2,877	2,937	3,002	3,071	3,139	3,208	3,278	3,350
	Inc.			-16.0%	2.1%	2.2%	2.3%	2.2%	2.2%	2.2%	2.2%	2.2%
	End	2,485	3,427	2,877	2,937	3,002	3,071	3,139	3,208	3,278	3,350	3,424
Organizational Dues	Beg			102	103	105	108	110	113	115	118	120
_	Inc.			1.6%	2.1%	2.2%	2.3%	2.2%	2.2%	2.2%	2.2%	2.2%
10	End	102	102	103	105	108	110	113	115	118	120	123
Authority/RPB/CC Fees	Beg			388	394	402	411	420	429	439	448	458
	Inc.			1.6%	2.0%	2.2%	2.2%	2.2%	2.2%	2.2%	2.2%	2.2%
	End	388	388	394	402	411	420	429	439	448	458	468
Environmental affairs	Beg			97	98	100	103	105	107	109	112	114
	Inc.			1.6%	2.0%	2.2%	2.2%	2.2%	2.2%	2.2%	2.2%	2.2%
, ē	End	93	97	. 98	100	103	105	107	109	112	114	117
Materials from Inventory	Beg			347	352	359	367	375	384	392	401	409
	Inc.			1.6%	2.0%	2.2%	2.2%	2.2%	2.2%	2.2%	2.2%	2.2%
	End	213	347	352	359	367	375	384	392	401	409	418
Tools & Stores	Beg			313	318	324	331	338	346	353	361	369
	Inc.			1.6%	2.0%	2.2%	2.2%	2.2%	2.2%	2.2%	2.2%	2.2%
	End	305	313	318	324	331	338	346	353	361	369	377
General and Admin	Beg			1,476	1,499	1,529	1,563	1,597	1,632	1,668	1,705	1,743
	Inc.			1.6%	2.0%	2.2%	2.2%	2.2%	2.2%	2.2%	2.2%	2.2%
	End	1,347	1,476	1,499	1,529	1,563	1,597	1,632	1,668	1,705	1,743	1,781
Regulatory Asset Amortization	Beg			422	422	422	422	422	422	422	422	422
	Inc.			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
	End	422	422	422	422	422	422	422	422	422	422	422
TOTAL O&M EXPENSES		\$ 52,926	\$ 61,050	\$ 59,919		\$ 65,574	\$ 66,963					\$ 74,163

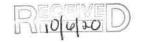
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South Central Connecticut Regional Water Authority

(in thousands of dollars)		PROJ FY2021	"Ori	ginal Budget' FY2021		PROJ Y2022	ļ	PROJ FY2023		PROJ FY2024		PROJ FY2025		PROJ Y2026		PROJ 1 <u>Y2027</u>	PROJ FY2028	į	PROJ FY2029		PROJ -Y2030
				10.7%		-1.9%		5.3%		3.9%		2.1%		-2.7%		3.7%	3.1%	824	3.2%		3.29
All Other Expenses			\$	5,907	\$	(1,132)	\$	3,190	\$	2,465	\$	1,389	\$	(1,807)	\$	2,433	\$ 2,084	\$	2,199	\$	2,291
T				FY2021	F	Y2022	į	FY2023	<u>F</u>	Y2024	<u> </u>	FY2025	<u>F</u>	Y2026	E	Y2027	FY2028	<u>_</u>	FY2029	<u>_</u>	Y2030
Issuance Test <u>Depreciation</u>	Beg Inc.		\$	6,500	\$	6,500 1,000	\$	7,500	\$	7,500 1,000	\$	8,500 1,500	\$	10,000	\$	10,000	\$ 12,000 1,000	\$	13,000	\$	13,000
	End		\$	6,500	\$	7,500	\$	7,500	\$	8,500	\$	10,000	\$	10,000	\$		\$ 13,000	\$	13,000	\$	14,000
Maintenance Test Depreciation Rate effective May 2013 Rate effective December 2014 Rate effective June 2016 Rate effective January 2018 Rate effective July 2019 Rate effective July 2022 Rate effective July 2023 Rate effective July 2025 Rate effective July 2025 Rate effective July 2026 Rate effective July 2026 Rate effective July 2029 PILOT Payments	Beg Inc.		\$		\$	2,000 1,000 1,250 1,250 1,000 417 6,917	\$	2,000 1,000 1,250 1,250 1,000 1,000 7,500	\$	2,000 1,000 1,250 1,250 1,000 1,000 917 8,417	\$	2,000 1,000 1,250 1,250 1,000 1,000 625 9,125	\$	1,000 1,250 1,250 1,000 1,000 1,000 1,500		1,000 1,250 1,250 1,000 1,000 1,000 1,500 1,833	\$ 2,000 1,000 1,250 1,250 1,000 1,000 1,000 2,000 417 \$ 12,417	\$	2,000 1,000 1,250 1,250 1,000 1,000 1,500 2,000 1,000 13,000 11,292 4,0%	\$	2,000 1,000 1,250 1,250 1,000 1,000 1,500 2,000 1,000 917 13,917
	End		\$	8,581	•	8.924	•	9,281	6		•		•		•	200 755 750				_	
			φ	0,361	Φ	0,924	Ф	9,261		9,652	ъ	10,039	>	10,440	\$	10,858	\$ 11,292		11,744	\$	12,213
Coverage Requirement		114.0%		114.0%		114.0%		114.0%		114.0%		114.0%		114.0%		114.0%	114.0%		114.0%		114.09
nterest Rate on New Bond Financings nterest Rate on New DWSRF Financings				3.75% 2.25%		4.00% 2.40%		4.25% 2.55%		4.50% 2.70%		4.75% 2.85%		5.00% 3.00%		5.25% 3.15%	5.50% 3.30%		5.50% 3.30%		5.50° 3.30°
nterest Earnings Rate on CT STIF nterest Earnings Rate on Treasury				0.08% 2.09%		0.08% 2.09%		0.08% 2.09%		0.13% 2.14%		0.18% 2.19%		0.23% 2.24%		0.28% 2.29%	0.33% 2.34%		0.38% 2.39%		0.43
(1) Financing rates recommended by f	inancial advisor, Acacia	a. 2021 at 3.7	5% w	ith an increa	se	of 25 bas	is p	oints in e	ach	subsequ	ent	vear to a r	naxi	imum of	5.50)%					

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October 2, 2020

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JENNIFER N. COPPOLA DIRECT DIAL: (203) 239-3642

> Jennifer Slubowski, Executive Administrator South Central Connecticut Regional Water District Representative Policy Board 90 Sargent Drive New Haven, CT 06511-5966

Re: Consumer Affairs Officer / Office of Consumer Affairs

Dear Ms. Slubowski:

Enclosed herewith is our invoice for services rendered and out-of-pocket expenses incurred through and including September 30, 2020.

Please contact me with any questions. Thank you.

Jeffrey M. Donofrio

tery truly yours,

JMD:st

Enclosure

cc: Mario Ricozzi, RPB Chair

Mark Levine

Anthony P. Rescigno Stephen A. Mongillo Naomi Campbell Richard Smith

Frank Pepe

CIULLA & DONOFRIO, LLP

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NORTH HAVEN, CONNECTICUT 06473

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FEDERAL TAX I.D. 06-1465137

Invoice submitted to: South Central Connecticut Regional Water Authority 90 Sargent Drive New Haven, CT 06511

October 1, 2020 In Reference To:Office of Consumer Affairs Invoice #22332

Professional Services

		Hrs/Rate	Amount
9/1/2020 LJD	Exchange emails with customer regarding Clark Street (Milford); draft email to RWA regarding meeting	0.17 250.00/hr	42.50
9/2/2020 LJD	Exchange emails with RWA regarding Zoom Meeting with customer (Clark Street, Milford); draft email to customer	0.17 250.00/hr	42.50
9/4/2020 LJD	Exchange emails with customer regarding Clark Street (Milford) remote meeting	0.17 250.00/hr	42.50
9/8/2020 JMD	Review proposed criteria to be utilized by RPB Nominating Committee in recommending appointment of a candidate to the five member authority for the term beginning 12/31/2020	0.25 250.00/hr	62.50
9/9/2020 LJD	Plan and prepare for remote hearing with customer regarding Clark Street (Milford), including review of file documents consisting of multiple communications and documents	1.00 250.00/hr	250.00
9/10/2020 JMD	Conference with RWA and Mr. Mercaldo re pending consumer complaint	0.92 250.00/hr	230.00
LJD	Exchange emails with customer regarding Clark Street (Milford); receipt and review documents from customer; compare/contrast with documents previously received from customer regarding water usage; draft email to remote hearing participants regarding documents; attend remote meeting	1.33 250.00/hr	332.50
9/14/2020 JMD	Review materials for and attend remote RPB Finance Committee meeting	1.00 250.00/hr	250.00

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		Hrs/Rate	Amount
9/16/2020 LJD	Exchange emails with RWA regarding Clark Street (Milford); exchange emails with customer	0.17 250.00/hr	42.50
9/17/2020 JMD	Zoom meeting with Laura Gonzalez re Tom Mercaldo complaint; RPB meeting (remote)	1.00 250.00/hr	250.00
LJD	Exchange emails with RWA regarding meeting with customer in connection with Clark Street (Milford); exchange emails with customer;remote meeting with RWA	0.25 250.00/hr	62.50
9/18/2020 JMD	Zoom meeting with RWA and Tom Mercaldo	0.21 250.00/hr	52.50
LJD	Remote meeting with customer and RWA regarding Clark Street (Milford); receipt and review emails and documents from RWA; exchange emails with customer	0.33 250.00/hr	82.50
9/20/2020 LJD	Exchange emails with customer regarding Clark Street (Milford)	0.17 250.00/hr	42.50
9/21/2020 LJD	Draft email to RWA regarding Clark Street (Milford); review file documents	0.25 250.00/hr	62.50
JMD	Correspondence from/to RWA and T. Mercaldo re proposed resolution of Clark Commons complaint; attend remote meeting of RPB CAC	1.33 250.00/hr	332.50
9/22/2020 JMD	RPB Nominating Committee meeting (remote)	0.50 250.00/hr	125.00
JMD	Review RWA's Application for Land Use Plan Amendment: Renewable Energy Projects	1.00 250.00/hr	250.00
9/25/2020 LJD	Review communications with RWA regarding Clark Street (Milford)	0.17 250.00/hr	42.50
9/28/2020 JMD	Review and reply to correspondence from RWA re accord and satisfaction letter to Clark Commons	0.22 250.00/hr	55.00
LJD	Receipt and review email from customer regarding Clark Street (Milford); exchange emails with customer regarding same; review draft letter to customer	0.25 250.00/hr	62.50
9/29/2020 JMD	Review and reply to correspondence from Rochelle Kowalski	0.28 250.00/hr	70.00
LJD	Receipt and review email and signed letter from RWA regarding Clark Street (Milford); draft email to customer	0.17 250.00/hr	42.50
9/30/2020 JMD	Review correspondence from Rochelle Kowalski	0.17 250.00/hr	42.50

South Central Connecticut Regional Water Authority		Page	3
For professional services rendered	Hours 11.48	\$2,870	-
Previous balance		\$2,037	7.50
9/28/2020 Payment - thank you	ā	(\$2,037	7.50)
Total payments and adjustments		(\$2,037	7.50)
Balance due	i i	\$2,870	0.00