Representative Policy Board Consumer Affairs Committee South Central Connecticut Regional Water District

Via Remote Access**

AGENDA

Regular Meeting of Monday, November 15, 2021 at 5:30 pm

- 1. Safety Moment
- 2. Approval of Minutes October 18, 2021 meeting
- 3. Ten-Year Financial Model Presentation R. Kowalski
- 4. Report of OCA J. Donofrio
- 5. Approval of OCA Invoice for October 2021 for \$1,200.00
- 6. Set Calendar Year 2022 Meeting Dates
- 7. Next regular meeting Monday, December 20, 2021 at 5:30 p.m.
- 8. Adjourn

**Members of the public may attend the meeting via remote access. For information on attending the meeting and to view meeting documents, please visit https://www.rwater.com/about-us/our-boards/board-meetings-minutes?year=2021&category=1435&meettype=&page. For questions, contact the board office at 203-401-2515.

Topic: RPB Consumer Affairs Committee Meeting

Time: Nov 15, 2021 05:30 PM Eastern Time (US and Canada)

Join Meeting (via conference call)

Dial by your location

- +1 646 876 9923 US (New York)
- +1 301 715 8592 US (Washington DC)
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- +1 253 215 8782 US (Tacoma)
- +1 346 248 7799 US (Houston)
- +1 408 638 0968 US (San Jose)
- +1 669 900 6833 US (San Jose)

Meeting ID: 810 2252 5996

Passcode: 611143

For more information, contact the board office at 203-401-2515 or by email at jslubowski@rwater.com

SAFETY MOMENT

November - Top 4 Thanksgiving Safety Hazards

From tainted meat to fires to interacting with others, the Thanksgiving Holiday week can prove to be a very dangerous holiday. On a gratitude-focused day, too many people find themselves instead dealing with the neglect of safety. Before any of that happens, take a few minutes to understand the **Top 5 Thanksgiving Safety Hazards** and how best to avoid them ruining your holiday.





Regional Water Authority



Fire - prevent fire in your home on Thanksgiving, never leave food cooking unsupervised, keep children away from the stove.



Food - take time to enjoy food instead of eating quickly, following safe handling and cooking guidelines for meat, and knowing what to do should a food-related emergency occur.



Travel - When traveling by car, make sure your vehicle is well-maintained, plan your route ahead of time, and be prepared with an emergency kit.



Pets - make sure everyone knows not to feed scraps to your pets, keep your pets out of the kitchen,





Representative Policy Board South Central Connecticut Regional Water District Consumer Affairs Committee

Minutes of the October 18, 2021 Meeting

The regular meeting of the Consumer Affairs Committee ("CAC") of the Representative Policy Board of the South Central Connecticut Regional Water District ("RPB") took place on Monday, October 18, 2021, via remote access. Committee members present were: N. Campbell, M. Levine, S. Mongillo, F. Pepe, R. Smith and T. Rescigno.

RWA members present: L. Gonzalez, A. Schenkle, and P. Singh

FMA member present: K. Curseaden

Gradient Planning: K. Novick

Office of Consumer Affairs: Jeffrey Donofrio, Esq. ("OCA")

RPB staff: J. Slubowski

Chairman Mongillo called the meeting to order at 5:30 p.m. He reviewed the Safety Moment distributed to members.

On motion made by Mr. Rescigno, seconded by Mr. Pepe, and unanimously carried, the committee voted to approve the minutes of its September 20, 2021 meeting, as presented.

At 5:32 p.m., Ms. Campbell entered the meeting.

Ms. Novick, of Gradient Planning, and Ms. Schenkle, the South Central Connecticut Regional Water Authority's ("RWA") Manager of Environmental, Health, Safety and Risk, presented the FY 2022 Business Continuity Work Plan. They discussed influential factors such as the RWA 2020 water system risk and reliance assessment, the COVID 19 pandemic, RWA's strategic goals, and cybersecurity.

Mss. Novick and Schenkle also discussed the emergency preparedness process, which included:

- Assessing risks and planning
- Organizing and equipping RWA staff
- Risk mitigation activities
- Training, testing and exercising
- Evaluation of exercises and continual improvement activities

They provided reviews of a ransomware attack and Spring Street Pump Station table top exercises held earlier in the year. Ms. Schenkle discussed the hosted system responsibilities, cybersecurity insurance coverage, key vendors, emergency responders, and key staff roles.

Ms. Novick provided an update of the recent North Cheshire Wellfield tabletop exercise that took place last month.

The Workplan Overview for FY 2022 includes:

- Business Continuity Plan updates
- Training and emergency exercises
- Business Continuity program management and review of tabletop exercises

- Emergency exercise objectives
- AIWA Follow-up activities to the 2020 Risk Assessment

Committee members discussed vulnerability, pandemic prevention plan, and current obligations to Gradient Planning.

At 6:07 p.m., Mss. Novick and Schenkle withdrew from the meeting.

The OCA reported no pending consumer complaints. Last month involved reviewing and preparing the OCA's memorandum for the 2021 Rate Application. Attorney Donofrio stated that he was invited to attend a presentation of the 2021 Rate Application to employees of the RWA to provide a historical perspective and information regarding the Application's use in funding the capital program. He also discussed the Authority's evolution of the issuance of debt and the role the Rate Application played with regards to the financial status of the RWA.

On motion made by Mr. Pepe, seconded by Mr. Rescigno, and unanimously carried, the Committee approved the OCA's September 2021 billing (\$3,232.50).

The next meeting of the Consumer Affairs Committee is Monday, November 15, 2021 at 5:30 p.m.

There was no new business to report.

At 6:11 p.m., on motion made by Mr. Smith, seconded by Mr. Pepe, and unanimously carried, the meeting adjourned.

Stephen Mongillo, Chairman	

Ten Year Financial Model & Sensitivity Analysis

Representative Policy Board Consumer Affairs Committee



Agenda

- Review Ten-Year Base Case Model
 - Underlying Assumptions
 - Issuance Test Summary Results
 - Components of Increases
 - Capital Planning Update
 - Leverage
- Review Ten-Year Target Model
 - Underlying Assumptions
 - Issuance Test Summary Results
 - Components of Increases
 - Leverage
- Opportunities /Vulnerabilities
- Additional Scenarios/Sensitivities
- Next Steps
- Appendix A Sensitivity Tables



Base Case Model



Base Case Model Review Planning Ahead

Underlying Assumptions – Base Case:

- RSF at \$10m, General Fund at \$11.6m, and coverage at 114%
 - RSF reimbursed to \$10m each year despite draws
 - Growth Fund utilized to fund commercial billing capital project

Revenue

- 1% Y/Y decline in consumption
- Net commercial revenue reflects organic growth, July transaction, and WellSafe

Financing

- Reflects additional DWSRF project financing/reimbursement
- Updated Capital Improvement Plan
- Rate Applications every eighteen months

Expenses

- Congressional Budget Office (CBO) projections (published July 2021)
- Exceptions include pension, medical, and OPEB
 - Pension fully funded in FY 2025, consistent with prior discussion
 - Depreciation \$1m increase



Base Case Model Review Planning Ahead (cont.)

Issuance Test – Summary Results:

(in thousands of dollars)	Effective January 5, 2022 FY2022	Effective July 1, 2023 FY2024	Effective January 2, 2025 FY2025	Effective July 1, 2026 FY2027	Effective January 2, 2028 FY2028	Effective July 1, 2029 FY2030	Effective January 2, 2031 FY2031
Percentage Increase:							
Overall percentage increase	6.48%	7.94%	4.39%	6.88%	7.72%	6.16%	7.05%
Overall percentage increase (water only)	6.85%	8.41%	4.64%	7.27%	8.15%	6.49%	7.43%
Customer Impact:							
Avg. Residential Cust. Bill: (in dollars) Annual increase Cents per day Price per Gallon	\$ 728.56 43.40 0.12 \$ 0.0097	\$ 789.82 61.26 0.17 \$ 0.0106	\$ 826.47 36.64 0.10 \$ 0.0110	\$ 886.53 60.07 0.16 \$ 0.0119		\$ 1,021.04 62.27 0.17 \$ 0.0136	\$ 1,096.95 75.91 0.21 \$ 0.0147

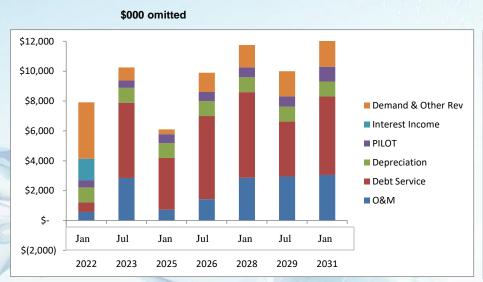
- Price per gallon remains approximately a penny over the 10-year planning horizon
- Increased capital expenditures
- Level of projected rate increases mitigated in target scenario

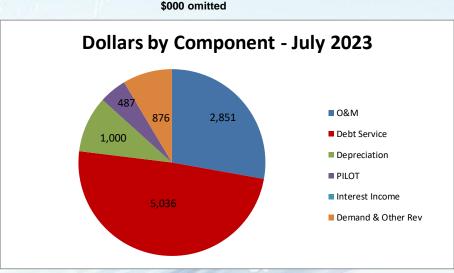


Base Case Model Review Planning Ahead (cont.)

Issuance Test – Components of Rate Increases/Key Takeaways:

Capital improvement program/debt service is largest driver in subsequent rate applications







Base Case Model – Capital Planning

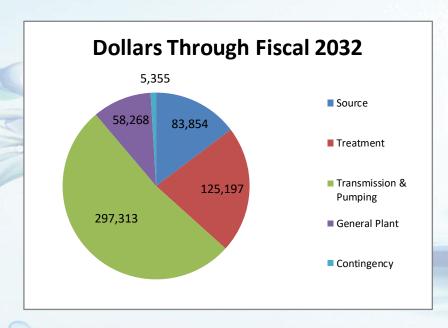
Key Takeaway: Thorough review of ten-year capital improvement plan

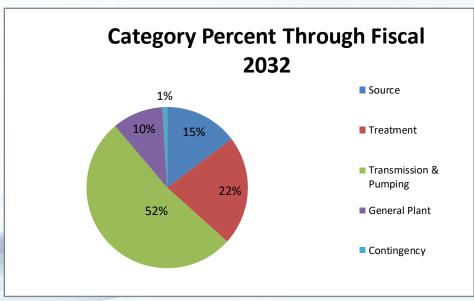
- Projects individually ranked against projects in same category
 - Incorporates risk ranking
 - Annual programs were not ranked must be continued
- Total is \$570 million vs \$426 million in last year's model (fiscal 2022 thru fiscal 2032)
 - Includes higher estimate for Lead & Copper Rule compliance
 - Increased Lake Whitney Dam costs
 - Higher estimates for major WTP projects
 - Includes known project increases for Derby Tank & WRWTP Improvements
 - CIS replacement included
 - Reflects treatment projects for future regulatory compliance



Base Case Model – Capital Planning (cont.)

- Continuing project delivery method of larger 'system' projects to achieve multiple objectives
- Multiple RPB project applications submitted earlier, with larger budgets and contingencies
- Capital efficiencies: bundling, project administration and management, coordination







Base Model Review Planning Ahead (cont.)

Projections 2022 2023 2024 2025 2026 2027 2028 2029 2030 2031 82.5% 83.8% 82.8% 82.5% 81.9% 81.2% 80.5% 79.2% 78.1% 76.6%

Leverage Trend Calculations:

Debt to Capital Ratio at par - adjusted for unspent proceeds

Leverage Trend:

· Debt to capital ratio trend

2009 ~100% 2022

2031

~ 82.5% ~ 76.6%







- Net utility plant increases by more than outstanding debt
- Debt additions exceed principal payments
- With capital improvement plan, FY 2022 projected debt is \$568m and FY 2031 is \$666m
- Internally generated funds of approximately \$186m over the 10-year planning horizon



Target Model



Target Model Review Planning Ahead

Underlying Assumptions – Target Scenario:

- RSF at \$10m, General Fund at \$11.6m, and coverage at 114%
 - RSF reimbursed to \$10m each year despite draws, remainder to Construction Fund
 - Growth Fund utilized to fund commercial billing capital project & non-organic growth
 - Potential use of subordinate subsidiary debt to fund commercial growth

Revenue

- 1% Y/Y decline in consumption
- Commercial net revenue meets \$9.2m target in FY 2025
- Net income from non-organic growth transferred into Construction Fund

Financing - Differences from Base

- Assumes interim financing used to mitigate rate increase in next rate application (July 2023)
- Includes additional grants/subsidies
- Includes estimate for refinancing

Expenses

- Congressional Budget Office (CBO) projections (published July 2021)
- Exceptions include pension, medical, and OPEB
 - Pension fully funded in FY 2025, consistent with prior discussions
 - Depreciation \$1.5m in Jan. 2025 and July 2026 cases, when pension is fully funded



Target Case Model Review

Issuance Test – Summary Results:

(in thousands of dollars)	Effective January 5, 2022 FY2022	2	Effective July 1, 2023 FY2024	Ja	Effective anuary 2, 2025 FY2025	Effective uly 1, 2026 FY2027	Effective January 2, 2028 FY2028	J	Effective luly 1, 2029 FY2030	Jar	Effective nuary 2, 2031 FY2031
Percentage Increase:											
Overall percentage increase	6.48	%	6.10%		5.97%	6.89%	7.44%		5.71%		6.77%
Overall percentage increase (water only)	6.85	%	6.46%		6.32%	7.28%	7.85%		6.02%		7.14%
Customer Impact:											
Avg. Residential Cust. Bill: (in dollars) Annual increase Cents per day	\$ 728.5 43.4 0.1	0	775.63 47.07 0.13	\$	824.64 49.01 0.13	\$ 884.70 60.07 0.16	\$ 954.17 69.47 0.19	\$	1,011.65 57.48 0.16	\$	1,083.89 72.24 0.20
Price per Gallon	\$ 0.009	7 \$	0.0104	\$	0.0110	\$ 0.0118	\$ 0.0128	\$	0.0135	\$	0.0145

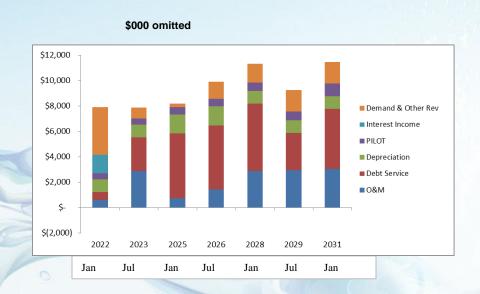
- Price per gallon remains approximately a penny over the 10-year planning horizon
- Overall percentage increase is lowest over the 10-year timeline
- Overall increases less than 7%, except FY 2028
- Adjust approach based on then current circumstances (depreciation, interim financing, etc.)



Target Case Model Review (cont.)

Issuance Test – Components of Rate Increases/Key Takeaways:

- Interim financing mitigates next rate increase
- Long-term financing rolled into January 2025 case, with lower pension contribution







Target Model Review (cont.)

				Project	ions				
2022	2023	2024	2025	2026	2027	2028	2029	2030	2031
82.5%	82.0%	78.3%	82.1%	81.0%	79.8%	78.6%	76.8%	75.1%	73.1%

Leverage Trend Calculations:

Debt to Capital Ratio at par - adjusted for unspent proceeds

Leverage Trend:

- 2009 2022 2031

 Debt to capital ratio trend ~100% ~ 82.5% ~ 73.1%

 3.5% lower than base case
- Ratio will be impacted by asset mix
- Net utility plant increases by more than outstanding debt
- Debt additions exceed principal payments. However, outstanding debt considerably lower than base case model
- With capital improvement plan, FY 2022 projected debt is \$568m and FY 2031 is \$632m
- Internally generated funds of approximately \$211m and \$34m of transfers into the Construction Fund over the 10-year planning horizon



Opportunities & Vulnerabilities

Key Takeaway: Continued commitment to mitigate rate increases

- Capital Expenditures & Financing
 - Regulatory requirements
 - Supply Chain/Pricing
 - DWSRF (low cost loans and grants)
 - Lower interest rate environment
 - Refinancing (e.g., taxable advance, forward delivery, yield curve)
 - Grants/American Rescue Plan Act
 - Water Infrastructure Finance & Innovation Act (WIFIA)
- Operating expenses
 - Multiple categories
- Revenue
 - Conversion to monthly billing
 - Commercial net income growth and timing
 - Percentage of billings collected
 - Billed consumption
 - Wholesale/interconnection



Additional Scenarios

Key Takeaway: Balance rate impacts with financial stability

Capital Related Sensitivities:

Scenario 3 - Target plus \$30m capital increase in FY 2024 and FY 2025

- Reflects impact of a one-time capital increase
- July 2023 rate increase over 7% and \$15 higher than target scenario in fiscal 2031
- Debt to capital ratio 1% higher than target scenario

Scenario 4 - Target plus 10% capital increase beginning in FY 2024

- FY 2031 rate is approx. \$25 higher than target scenario
- Debt to capital ratio 1% higher than target scenario

Scenario 5 – Base plus \$30m capital increase FY 2024 and FY 2025

Results in 2nd highest rate and debt to capital ratio 5% above target scenario

Scenario 6 - Base plus 10% capital increase beginning in FY 2024

Results in highest rate and debt to capital ratio 5% above target scenario



Additional Scenarios (cont.)

Scenario 7: Target scenario excluding new non-organic growth

- Includes July transaction and estimated WellSafe net revenue
- Second lowest rate and debt to capital ratio 2% less than base case

Scenarios not shown but developed to build-up to target scenario

- Adding interim financing
- Increasing depreciation in the January 2025 and July 2026 rate application
 - Timed with pension reaching fully funded level
- Incorporating assumption of additional grants to reduce debt service
- Reflecting a refinancing



Summary of Scenarios



Key Takeaways:

- Scenarios help inform decisions/recommendations
- Modify approach/recommendations based on the then current circumstances
- Adopt aspects of alternative scenarios
- Balance rate impact on customers with financial stability (e.g., reduced leverage)



Next Steps

Continued focus and execution against of our Strategic Plan

- Mitigate debt service with grants, refinancing, and alternative financing
- Revenue enhancement with commercial, cash collections, and wholesale
- Prudent cost management/process efficiencies/innovative approaches
- Asset management
- Continued evaluation of O&M and capital spending levels

FY 2022 Results, FY 2023 Budget, & Rate Application:

- Begin FY 2023 budget process operating budget and capital
- Monitor FY 2023 budget vs. pending rate application & model assumptions
- Incorporate FY 2022 results into FY 2023 budget process

Continued communication to all stakeholders



Appendix A



Sensitivity Table

BASE	FY2022	FY2023	FY2024	FY2025	FY2026	FY2027	FY2028	FY2029	FY2030	FY2031	Total
Scenario 1 (Base)											
GBR Coverage Requirement Assumption	114%	114%	114%	114%	114%	114%	114%	114%	114%	114%	
Actual Coverage (w/depreciation)	133%	128%	131%	128%	127%	130%	129%	128%	131%	129%	
Overall Percentage Increase	6.5%		7.9%	4.4%		6.9%	7.7%		6.2%	7.0%	
Overall percentage increase (water only)	6.85%		8.4%	4.6%		7.3%	8.1%		6.5%	7.4%	
Average Residential Customer Bill	\$ 728.56		\$ 789.82	\$ 826.47		\$ 886.53	\$ 958.77		\$1,021.04	1,096.95	
Annual increase	\$ 43.40		\$ 61.26	\$ 36.64		\$ 60.07	\$ 72.23		\$ 62.27 \$	75.91	
Cents per day	\$ 0.12		\$ 0.17	\$ 0.10		\$ 0.16	\$ 0.20		\$ 0.17 \$	0.21	
Price per Gallon	\$ 0.0097		\$ 0.0106	\$ 0.0110		\$ 0.0119	\$ 0.0128		\$ 0.0136	0.0147	
Realization of Target Fund Balances:(000's)											
RSF	\$ 10,000	\$ 10,000	\$ 10,000	\$ 10,000	\$ 10,000	\$ 10,000	\$ 10,000	\$ 10,000	\$ 10,000 \$	10,000	
General Fund	\$ 11,648	\$ 11,648	\$ 11,648	\$ 11,648	\$ 11,648	\$ 11,648	\$ 11,648	\$ 11,648	\$ 11,648	11,648	
Growth Fund	\$ 6,426	\$ 6,101	\$ 5,741	\$ 5,701	\$ 5,661	\$ 5,661	\$ 5,661	\$ 5,661	\$ 5,661 \$	5,661 <mark>:</mark>	\$ 6,410
DWSRF Reimbursement & Transfers	\$ 3,397	\$ 205	\$ 11,499	\$ 388	\$ 26,338	\$ 9,108	\$ 880	\$ 1,004	\$ 1,130 \$	1,233 <mark>:</mark>	\$ 48,772
Internal Funds used for utility plant	\$ 30,421	\$ 11,481	\$ 9,071	\$ 13,970	\$ 36,033	\$ 20,894	\$ 15,337	\$ 14,438	\$ 15,222	18,879	\$185,747
Debt/Capital Ratio	82%	84%	83%	83%	82%	81%	80%	79%	78%	77%	
Internal Funds & DWSRF					441		adjusted for	unused pro	ceeds		\$240,929

TARGET	FY2022	FY2023	FY2024	FY2025	FY2026	FY2027	FY2028	FY2029	FY2030	FY2031	Total
Scenario 2 (Target)											
GBR Coverage Requirement Assumption	114%	114%	114%	114%	114%	114%	114%	114%	114%	114%	
Actual Coverage (w/depreciation)	133%	128%	130%	129%	128%	130%	130%	129%	132%	131%	
Overall Percentage Increase	6.5%		6.1%	6.0%		6.9%	7.4%		5.7%	6.8%	
Overall percentage increase (water only)	6.85%		6.46%	6.3%		7.3%	7.9%		6.0%	7.1%	
Average Residential Customer Bill	\$ 728.56		\$ 775.63	\$ 824.64		\$ 884.70	\$ 954.17		\$1,011.65	1,083.89	
Annual increase	\$ 43.39		\$ 47.07	\$ 49.01		\$ 60.07	\$ 69.47		\$ 57.48 \$	72.24	
Cents per day	\$ 0.12		\$ 0.13	\$ 0.13		\$ 0.16	\$ 0.19		\$ 0.16 \$	0.20	
Price per Gallon	\$ 0.0097		\$ 0.0104	\$ 0.0110		\$ 0.0118	\$ 0.0128		\$ 0.0135	0.0145	
									- 10		
Realization of Target Fund Balances:(000's)											
RSF	\$ 10,000	\$ 10,000	\$ 10,000	\$ 10,000	\$ 10,000	\$ 10,000	\$ 10,000	\$ 10,000	\$ 10,000 \$	10,000	
General Fund	\$ 11,648	\$ 11,648	\$ 11,648	\$ 11,648	\$ 11,648	\$ 11,648	\$ 11,648	\$ 11,648	\$ 11,648	11,648	
Growth Fund	\$ 6,426	\$ 3,601	\$ 241	\$ 201	\$ 161	\$ 161	\$ 161	\$ 161	\$ 161 \$	3 161 <mark>9</mark>	34,440
DWSRF Reimbursement & Transfers	\$ 3,397	\$ 205	\$ 14,458	\$ 1,888	\$ 29,900	\$ 12,786	\$ 4,619	\$ 4,804	\$ 5,494 \$	5,662	48,772
Internal Funds used for utility plant	\$ 30,421	\$ 11,481	\$ 9,071	\$ 13,746	\$ 40,315	\$ 24,441	\$ 19,229	\$ 18,980	\$ 20,242	3 23,503	211,428
Debt/Capital Ratio	82%	82%	78%	82%	81%	80%	79%	77%	75%	73%	
Internal Funds & DWSRF							adjusted for u	unused proc	eeds	9	294,640



Sensitivity Table (cont.)

Target - Capital \$30m	FY2022	FY2023	FY2024	FY2025	FY2026	FY2027	FY2028	FY2029	FY2030	FY2031	Total
Scenario 3											
GBR Coverage Requirement Assumption	114%	114%	114%	114%	114%	114%	114%	114%	114%	114%	
Actual Coverage (w/depreciation)	133%	128%	131%	128%	127%	130%	130%	129%	131%	130%	
Overall Percentage Increase	6.5%		7.3%	6.4%		6.8%	7.4%		5.6%	6.8%	
Overall percentage increase (water only)	6.85%		7.70%	6.8%		7.2%	7.8%		5.9%	7.1%	
Average Residential Customer Bill	\$ 728.56		\$ 784.66	\$ 837.81		\$ 898.06	\$ 967.75		\$1,025.29	\$ 1,098.33	
Annual increase	\$ 43.40		\$ 56.10	\$ 53.15		\$ 60.25	\$ 69.69		\$ 57.54	\$ 73.05	
Cents per day	\$ 0.12		\$ 0.15	\$ 0.15		\$ 0.17	\$ 0.19		\$ 0.16	\$ 0.20	
Price per Gallon	\$ 0.0097		\$ 0.0105	\$ 0.0112		\$ 0.0120	\$ 0.0129		\$ 0.0137	\$ 0.0147	
Realization of Target Fund Balances:(000's)											
RSF	\$ 10,000	\$ 10,000	\$ 10,000	\$ 10,000	\$ 10,000	\$ 10,000	\$ 10,000	\$ 10,000	\$ 10,000	\$ 10,000	
General Fund	\$ 11,648	\$ 11,648	\$ 11,648	\$ 11,648	\$ 11,648	\$ 11,648	\$ 11,648	\$ 11,648	\$ 11,648	\$ 11,648	
Growth Fund	\$ 6,426	\$ 3,601	\$ 241	\$ 201	\$ 161	\$ 161	\$ 161	\$ 161	\$ 161	\$ 161	\$ 34,440
DWSRF Reimbursement & Transfers	\$ 3,397	\$ 205	\$ 14,458	\$ 1,888	\$ 29,900	\$ 12,786	\$ 4,619	\$ 4,804	\$ 5,494	\$ 5,662	\$ 48,772
Internal Funds used for utility plant	\$ 30,421	\$ 11,481	\$ 9,071	\$ 14,670	\$ 40,140	\$ 24,508	\$ 19,398	\$ 19,128	\$ 20,445	\$ 23,669	\$ 212,932
Debt/Capital Ratio	82%	82%	79%	83%	82%	81%	80%	78%	76%	74%	
Internal Funds & DWSRF				Maria Cara	1101	13.1	adjusted for u	nused procee	eds		\$ 296,143

Target - Capital 10%	FY2022	FY2023	FY2024	FY2025	FY2026	FY2027	FY2028	FY2029	FY2030	FY2031	Total
Scenario 4											
GBR Coverage Requirement Assumption	114%	114%	114%	114%	114%	114%	114%	114%	114%	114%	1
actual Coverage (w/depreciation)	133%	128%	130%	129%	127%	130%	130%	129%	131%	130%	
Overall Percentage Increase	6.5%		6.6%	6.4%		7.2%	7.8%		6.1%	7.1%	
Overall percentage increase (water only)	6.85%		6.95%	6.8%		7.6%	8.3%		6.4%	7.5%	
verage Residential Customer Bill	\$ 728.56		\$ 779.22	\$ 832.04		\$ 895.56	\$ 969.48		\$1,031.95	\$ 1,108.96	
nnual increase	\$ 43.39		\$ 50.66	\$ 52.82		\$ 63.52	\$ 73.92		\$ 62.47	\$ 77.01	
ents per day	\$ 0.12		\$ 0.14	\$ 0.14		\$ 0.17	\$ 0.20		\$ 0.17	\$ 0.21	
rice per Gallon	\$ 0.0097		\$ 0.0104	\$ 0.0111		\$ 0.0120	\$ 0.0130	0	\$ 0.0138	\$ 0.0148	
ealization of Target Fund Balances:(000's)											
RSF	\$ 10,000	\$ 10,000	\$ 10,000	\$ 10,000	\$ 10,000	\$ 10,000	\$ 10,000	\$ 10,000	\$ 10,000	\$ 10,000	
General Fund	\$ 11,648	\$ 11,648	\$ 11,648	\$ 11,648	\$ 11,648	\$ 11,648	\$ 11,648	\$ 11,648	\$ 11,648	\$ 11,648	
Growth Fund	\$ 6,426	\$ 3,601	\$ 241	\$ 201	\$ 161	\$ 161	\$ 161	\$ 161	\$ 161	\$ 161	\$ 34,44
WSRF Reimbursement & Transfers	\$ 3,397	\$ 205	\$ 14,458	\$ 1,888	\$ 29,900	\$ 12,786	\$ 4,619	\$ 4,804	\$ 5,494	\$ 5,662	\$ 48,77
ternal Funds used for utility plant	\$ 30,421	\$ 11,481	\$ 9,071	\$ 14,115	\$ 40,373	\$ 24,426	\$ 19,623	\$ 19,176	\$ 20,319	\$ 24,091	\$ 213,09
ebt/Capital Ratio	82%	81%	78%	82%	81%	80%	79%	78%	76%	74%	
Internal Funds & DWSRF							adjusted for u	nused procee	eds		\$ 296,30



Sensitivity Table (cont.)

Base Plus \$30m Capital	FY2022	FY2023	FY2024	FY2025	FY2026	FY2027	FY2028	FY2029	FY2030	FY2031	Total
Scenario 5											
GBR Coverage Requirement Assumption	114%	114%	114%	114%	114%	114%	114%	114%	114%	114%	
Actual Coverage (w/depreciation)	133%	128%	132%	128%	127%	129%	128%	128%	130%	129%	
Overall Percentage Increase	6.5%		9.1%	4.8%		6.8%	7.6%		6.1%	7.0%	
Overall percentage increase (water only)	6.85%		9.7%	5.1%		7.2%	8.0%		6.4%	7.4%	
Average Residential Customer Bill	\$ 728.56		\$ 799.03	\$ 839.57		\$ 899.80	\$ 972.23		\$1,034.56	1,110.73	
Annual increase	\$ 43.40		\$ 70.47	\$ 40.53		\$ 60.23	\$ 72.42		\$ 62.34	76.17	
Cents per day	\$ 0.12		\$ 0.19	\$ 0.11		\$ 0.17	\$ 0.20		\$ 0.17 \$	0.21	
Price per Gallon	\$ 0.0097		\$ 0.0107	\$ 0.0112		\$ 0.0120	\$ 0.0130		\$ 0.0138	0.0148	
Realization of Target Fund Balances:(000's)											
RSF	\$ 10,000	\$ 10,000	\$ 10,000	\$ 10,000	\$ 10,000	\$ 10,000	\$ 10,000	\$ 10,000	\$ 10,000	10,000	
General Fund	\$ 11,648	\$ 11,648	\$ 11,648	\$ 11,648	\$ 11,648	\$ 11,648	\$ 11,648	\$ 11,648	\$ 11,648	11,648	
Growth Fund	\$ 6,426	\$ 6,101	\$ 5,741	\$ 5,701	\$ 5,661	\$ 5,661	\$ 5,661	\$ 5,661	\$ 5,661	\$ 5,661 <mark>\$</mark>	6,410
DWSRF Reimbursement & Transfers	\$ 3,397	\$ 205	\$ 11,499	\$ 388	\$ 26,338	\$ 9,108	\$ 880	\$ 1,004	\$ 1,130	\$ 1,233 <mark>\$</mark>	48,772
Internal Funds used for utility plant	\$ 30,421	\$ 11,481	\$ 9,071	\$ 14,508	\$ 36,293	\$ 20,965	\$ 15,521	\$ 14,605	\$ 15,411	\$ 19,034 <mark>\$</mark>	187,309
Debt/Capital Ratio	82%	84%	83%	84%	83%	82%	81%	80%	79%	78%	
Internal Funds & DWSRF					11.011	a	adjusted for u	nused procee	eds	\$	242,491

Base Plus Capital 10%	FY2022	FY2023	FY2024	FY2025	FY2026	FY2027	FY2028	FY2029	FY2030	FY2031	Total
Scenario 6											
GBR Coverage Requirement Assumption	114%	114%	114%	114%	114%	114%	114%	114%	114%	114%	
Actual Coverage (w/depreciation)	133%	128%	132%	128%	127%	129%	129%	127%	130%	129%	0
Overall Percentage Increase	6.5%		8.4%	4.8%		7.2%	8.1%		6.5%	7.4%	
Overall percentage increase (water only)	6.85%		8.9%	5.1%		7.6%	8.5%		6.8%	7.8%	
Average Residential Customer Bill	\$ 728.56		\$ 793.46	\$ 833.84		\$ 897.34	\$ 973.96		\$1,040.30	\$ 1,121.00	
Annual increase	\$ 43.40		\$ 64.90	\$ 40.38		\$ 63.50	\$ 76.63		\$ 66.33	\$ 80.70	
Cents per day	\$ 0.12		\$ 0.18	\$ 0.11		\$ 0.17	\$ 0.21	1/2	\$ 0.18	\$ 0.22	
Price per Gallon	\$ 0.0097		\$ 0.0106	\$ 0.0111		\$ 0.0120	\$ 0.0130		\$ 0.0139	\$ 0.0150	
Realization of Target Fund Balances:(000's)											
RSF	\$ 10,000	\$ 10,000	\$ 10,000	\$ 10,000	\$ 10,000	\$ 10,000	\$ 10,000	\$ 10,000	\$ 10,000	\$ 10,000	
General Fund	\$ 11,648	\$ 11,648	\$ 11,648	\$ 11,648	\$ 11,648	\$ 11,648	\$ 11,648	\$ 11,648	\$ 11,648	\$ 11,648	
Growth Fund	\$ 6,426	\$ 6,101	\$ 5,741	\$ 5,701	\$ 5,661	\$ 5,661	\$ 5,661	\$ 5,661	\$ 5,661	\$ 5,661	\$ 6,41
DWSRF Reimbursement & Transfers	\$ 3,397	\$ 205	\$ 11,499	\$ 388	\$ 26,338	\$ 9,108	\$ 880	\$ 1,004	\$ 1,130	\$ 1,233	\$ 48,77
nternal Funds used for utility plant	\$ 30,421	\$ 11,481	\$ 9,071	\$ 14,194	\$ 36,241	\$ 20,884	\$ 15,761	\$ 14,635	\$ 15,292	\$ 19,390	\$ 187,36
Debt/Capital Ratio	82%	84%	83%	83%	83%	82%	81%	80%	79%	78%	
Internal Funds & DWSRF							adjusted for u	inused proced	eds		\$ 242,55



Sensitivity Table (cont.)

Interim - Depreciation - Grants, Refinancing	FY2022	FY2023	FY2024	FY2025	FY2026	FY2027	FY2028	FY2029	FY2030	FY2031	Total
Scenario 7											
GBR Coverage Requirement Assumption	114%	114%	114%	114%	114%	114%	114%	114%	114%	114%	
Actual Coverage (w/depreciation)	133%	128%	130%	129%	128%	131%	130%	129%	132%	131%	
Overall Percentage Increase	6.5%		6.2%	6.1%		7.1%	7.5%		6.0%	6.9%	
Overall percentage increase (water only)	6.85%		6.58%	6.4%		7.5%	8.0%		6.3%	7.2%	
Average Residential Customer Bill	\$ 728.56		\$ 776.51	\$ 826.56		\$ 888.95	\$ 959.81		\$1,020.07 \$	1,093.99	
Annual increase	\$ 43.41		\$ 47.95	\$ 50.05		\$ 62.39	\$ 70.86		\$ 60.26 \$	73.92	
Cents per day	\$ 0.12		\$ 0.13	\$ 0.14		\$ 0.17	\$ 0.19		\$ 0.17 \$	0.20	
Price per Gallon	\$ 0.0097		\$ 0.0104	\$ 0.0110		\$ 0.0119	\$ 0.0128		\$ 0.0136 \$	0.0146	
Realization of Target Fund Balances:(000's)											
RSF	\$ 10,000	\$ 10,000	\$ 10,000	\$ 10,000	\$ 10,000	\$ 10,000	\$ 10,000	\$ 10,000	\$ 10,000 \$	10,000	
General Fund	\$ 11,648	\$ 11,648	\$ 11,648	\$ 11,648	\$ 11,648	\$ 11,648	\$ 11,648	\$ 11,648	\$ 11,648 \$	11,648	
Growth Fund	\$ 6,426	\$ 6,101	\$ 5,741	\$ 5,701	\$ 5,661	\$ 5,661	\$ 5,661	\$ 5,661	\$ 5,661 \$	5 5,661 <mark>\$</mark>	17,269
DWSRF Reimbursement & Transfers	\$ 3,397	\$ 205	\$ 13,858	\$ 388	\$ 27,588	\$ 10,358	\$ 2,130	\$ 2,254	\$ 2,880 \$	3 2,983 <mark>\$</mark>	48,772
Internal Funds used for utility plant	\$ 30,421	\$ 11,481	\$ 9,071	\$ 12,339	\$ 38,030	\$ 22,010	\$ 16,961	\$ 16,437	\$ 17,673 \$	5 21,128 <mark>\$</mark>	195,551
Debt/Capital Ratio	82%	82%	78%	82%	82%	81%	80%	78%	77%	75%_	1
Internal Funds & DWSRF										\$	261,591



Representative Policy Board

Consumer Affairs Committee

Calendar of 2022 Proposed Meeting Dates

(Meeting dates are the third Monday of each month at 5:30 p.m., unless otherwise indicated below*)

Consumer Affairs
January 24*
February 28**
March 21
April 18(Passover – wk. permitted)
May 16
June 27***
July 18
August 15
September 19
October 17
November 21
December 19?****

